UNITED STATES DEPARTMENT OF THE INTERIOR GFOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) 1. oil XX gas well other 2. NAME OF OPERATOR Bass Enterprises Production Co. 3. ADDRESS OF OPERATOR P. O. Box 2760, Midland, Texas 79702-2760 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1980' FSL & 450' FWL Unit Letter L AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Federal 27 9. WELL NO. 1 10. FIELD OR WILDCAT NAME Wildcat 11. SEC., T., R., M., OR BLK. AND, SURVEY OR AREA Sec. 27, T17S, R37E 12. COUNTY OR PARISH Lea New Mexico 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3752.8' GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: ABANDON TO SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: ABANDON TO SUBSEQUENT REPORT OF: ABANDON TO SUBSEQUENT REPORT OF: ABANDON TO SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: ABANDON TO SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: ABANDON TO SUBSEQUENT REPORT OF: SUBSEQUENT REPORT	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine Drld. 7-7/8" hole to 11,110 6-12-83 DST #1 11,110'-10,946' Strawn & Atoka Open 5 min: weak blow. SI 60 min. Open 120 min: Weak blow, increasing to 3 ps Rec 105' = 1/2 bbl mud cl 2500-3000 Sampler 1100 cc mud cl 2500 + 0.3 ft ³ ai BHT 182° F pit cl 3000 IHP 5197 psi IFP 116-129 psi ISI FFP 142-167 psi FSIP 3436 psi FHP Drld. 7-7/8" hole to 11,160' T.D. Logging 6- Prep to P&A verbal approval by Armondo Mende 10,930', #2 @ 8065'-7965' #3 @ 5584'-5484', #6 @ 463'-363', & set 10' surface plug & dry Subsurface Safety Valve: Manu and Type N/	i. SI 240 min. r @ 80 psi P 1079 psi 5185 psi 14-83 z. To set plugs. Plug #1 @ 11,130'- #4 @ 2250'-2150', #5 @ 1550'-1450', hole marker. 6-16-83.
18. I hereby certify that the foregoing is true and correct SIGNED R.C. House Chema TITLE Sr. Prod. Cl	erk 6-20-83
(This space for Federal or State of	
<u>44.1 </u>	DATE

RECEIVED

AUG 24 1983

MOBBS CALLS