

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-25371	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----	
2. NAME OF OPERATOR Bass Enterprises Production Co.		7. UNIT AGREEMENT NAME -----	
3. ADDRESS OF OPERATOR P. O. Box 2760, Midland, Texas 79702-2760		8. FARM OR LEASE NAME Federal 27	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 450' FWL Unit Letter L		9. WELL NO. 1	
At top prod. interval reported below		10. FIELD AND POOL, OR WILDCAT Wildcat	
At total depth		11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA Sec. 27, T17S, R37E	
14. PERMIT NO. -----		12. COUNTY OR PARISH Lea	
DATE ISSUED -----		18. STATE New Mexico	
15. DATE SPUNDED 5-12-83	16. DATE T.D. REACHED 6-14-83	17. DATE COMPL. (Ready to prod.) P&A	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3752.8' GL
19. ELEV. CASING HEAD -----	20. TOTAL DEPTH, MD & TVD 11,160'		
21. PLUG, BACK T.D., MD & TVD None	22. IF MULTIPLE COMPL., HOW MANY* -----	23. INTERVALS DRILLED BY -----	24. ROTARY TOOLS b'-11,160'
25. CABLE TOOLS -----			26. WAS DIRECTIONAL SURVEY MADE No
27. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* P&A			28. WAS WELL CORED No
29. TYPE ELECTRIC AND OTHER LOGS RUN CNL-LDT, BHC DI-SFL, BHC CNL-LDT, DI-SFL			
30. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
11-3/4"	42#	413'	14-3/4"
8-5/8"	24# 28#	4640'	11"
CEMENTING RECORD		AMOUNT PULLED	
275 sx Cl. "C" Circ 100sx		None	
700sx PL Lite& 200 sx Cl		1493'	
31. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
None			
32. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
None			
33. PERFORATION RECORD (Interval, size and number)			
None			
34. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
None			
35. PRODUCTION			
DATE FIRST PRODUCTION P&A		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) -----	
WELL STATUS (Producing or shut-in) -----		DATE OF TEST -----	
HOURS TESTED -----	CHOKE SIZE -----	PROD'N. FOR TEST PERIOD -----	OIL--BBL. -----
GAS--MCF. -----	WATER--BBL. -----	GAS-OIL RATIO -----	FLOW. TUBING PRESS. -----
CASING PRESSURE -----	CALCULATED 24-HOUR RATE -----	OIL--BBL. -----	GAS--MCF. -----
WATER--BBL. -----	OIL GRAVITY-API (CORR.) -----	36. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) P&A	
TEST WITNESSED BY -----		37. LIST OF ATTACHMENTS 2 set of above logs	
38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		39. SIGNED <i>R.C. Hobbs</i> TITLE Senior Production Clerk DATE 6-20-83	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Atoka	11,037'	11,160'	NO IMPORTANT ZONES OF POROSITY NO CORED INTERVALS DST #1 10,946'-11,110', open 120 min., IFP: 129 psi ISIP: 1079 psi FFP: 167 psi FSIP: 3436 psi Rec: 105' drlg mud	Anhydrite Yates San Andres Tubb Bone Springs Wolfcamp Strawn Atoka	2148' 3452' 5534' 7804' 8017' 9666' 10934' 11037'	2148' 3452' 5534' 7804' 8017' 9666' 10934' 11037'

RECEIVED

JUN 29 1983

O.C.D.
HOBBS OFFICE