UPLICATE*

Form approved.

UNITED STANTES	בונים וים	(Other instructions of reverse side)
CONDINALNII (VE ILHE IN		No. 2016/12 10 125 125

_	Budget	Bureau	No.	42-R142	₹5.
20	-07	ムノ	11	21	

INITED STATES OF THE STATE OF T	(Other instructions on reverse side)	30-025-2822
CSEL XCE GIROX (1889)		5. LEASE DESIGNATION AND SERI

D.F.	UNII Partment	FD STAME	NATERIOR CAMPSION	ie)	30-015-6	8220	
Di	GEOLO	GICAL SHOR	BR' NEM WEXICO BOSM		5. LEASE DESIGNATION NM-25371	AND SERIAL NO.	
A DDI ICATIONI FO				A CV	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
	R PERMII	IO DRILL, I	DEEPEN, OR PLUGE	ACK_			
DRILL X		DEEPEN (PLUG BAC	K 🗌	7. UNIT AGREEMENT I	NAME	
h. TYPE OF WELL OIL GAS WELL 2. NAME OF OPERATOR	OTHER		SINGLE X MULTIPE	ж []	S. FARM OR LEASE NA	ME	
Bass Enterprises P	roduction (Company			9. WELL NO.		
3. ADDRESS OF OPERATOR	1000001011	Sompany 1	Marie Tolking	<u> </u>	Federal 27-	-1	
P.O. Box 2760 Mid					10. FIELD AND POOL	OR WILLIAM	
4. LOCATION OF WELL (Report lo		i		1	Humble City		
1980' FSL & 450' F	WL, Sec. 2	7, T17S, R3	APR 1 8 1983		11. SEC., T., R., M., OR AND SURVEY OR A	BLK. REA	
At proposed prod. zone			HER 1 0 1800		Soc 07 T15	,c nozr	
Same 14. DISTANCE IN MILES AND DIR	ECTION FROM NEA	REST TOWN OR POS	T OFFICE.		Sec 27, T17		
1 1/2 miles northw	act of Humb	olo City	MINERAL CONTROL SERVICE	:	Lea	NI1	
15. DISTANCE FROM PROPOSED*	ESC OF HUME	TIE CILY	16. NO.COFELORES LIN HELEXICO		F ACRES ASSIGNED	101	
PROPERTY ON LEASE LINE, FT		450'	80	TO T1	HIS WELL		
(Also to nearest drig, unit in 18. DISTANCE FROM PROPOSED LO	OCATION*	130	19. PROPOSED DEPTH	10. ROTA	RY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING OR APPLIED FOR, ON THIS LEASE		None	11,500	Ro	tary		
21. ELEVATIONS (Show whether D)	F, RT, GR, etc.)		·		22. APPROX. DATE W	ORK WILL START*	
GL 3753'					Upon Appr	oval	
23.	1	PROPOSED CASI	NG AND CEMENTING PROGRA	М			
SIZE OF HOLE SI	ZE OF CASING	WEIGHT PER F	OOT SETTING DEPTH	T	QUANTITY OF CEME	NT	
15" 1	1 3/4"	42#	+ 400'	225 9	5 sx - Circulated to surfac		
11"	8 5/8"	24# & 28#			sx - Est. TOC		
7 7/8"	5 1/2"	17#	11,350'		sx - Est. TOC		
	•	1	,		,		
Drilling Prognosis Letter are attached	, BOP Diagr d.	rams, Forma	tion Tops, Surface l	Jse Pla	an, and Surfac	e Owner	

zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. (This space for Federal or State office use) APPROVAL DATE _

RECEIVED

MAY 1 3 1983

MOBBS OFFICE