

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
MEXICO 88240DUPL. 'E'  
(See other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM-24166

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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UNIT AGREEMENT NAME

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FARM OR LEASE NAME

SPRINKLE FEDERAL

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Scharb - Bone Springs

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 9-19S-35E

12. COUNTY OR PARISH

Lea

13. STATE

NM

19. ELEV. CASINGHEAD

3826.5

ROTARY TOOLS

CABLE TOOLS

0-10770'

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25. WAS DIRECTIONAL SURVEY MADE

no

27. WAS WELL CORED

no

## WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

POE PROPERTIES, INC.

3. ADDRESS OF OPERATOR

P. O. Box 9769, Fort Worth, Texas 76102 ROSWELL, NEW MEXICO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 2063' FNL & 841' FEL of Section (SE 1/4 NE 1/4)  
(Unit "H")At top prod. interval reported below  
same

At total depth

same

14. PERMIT NO.

DATE ISSUED

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5-11-83

15. DATE SHUDDLED

5-28-83

16. DATE T.D. REACHED

6-21-83

17. DATE COMPL. (Ready to prod.)

7-13-83

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

3825' G.L.

20. TOTAL DEPTH, MD &amp; TVD

10770'

21. PLUG, BACK T.D., MD &amp; TVD

10463'

22. IF MULTIPLE COMPL., HOW MANY\*

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23. INTERVALS DRILLED BY

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24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)\*

9526' - 9604', Bone Springs

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Density Neutron Log, Dual Induction Guard Log

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 13 3/8"     | 48#             | 350'           | 17 1/2"   | 350 sacks        | none          |
| 8 5/8"      | 24 & 32#        | 3575'          | 11 "      | 1700 sacks       | none          |
| 5 1/2"      | 17"             | 10770'         | 7 7/8"    | 650 sacks        | none          |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE  | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|-------|----------------|-----------------|
| -    | -        | -           | -             | -           | 2 7/8 | 9451'          | 9451'           |

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

|                     |                     |
|---------------------|---------------------|
| 10560-72 (24 holes) | 10664-72 (16 holes) |
| 9526-30 ( 8 holes)  | 9560-64 ( 8 holes)  |
| 9535-38 ( 6 " )     | 9568-72 ( 8 " )     |
| 9540-43 ( 6 " )     | 9582-84 ( 4 " )     |
| 9549-52 ( 6 " )     | 9596-04 (16 " )     |

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD)    | AMOUNT AND KIND OF MATERIAL USED |
|------------------------|----------------------------------|
| 10560-10672            | 6000 gal. acid                   |
| Plugged back to 10463' |                                  |
| 9526-9604              | 1000 gal. acid                   |

33.

## PRODUCTION

DATE FIRST PRODUCTION

7-13-83

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

Producing

DATE OF TEST

7-20-83

HOURS TESTED

24

CHOKE SIZE

1/2"

PROD'N. FOR TEST PERIOD

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OIL--BBL.

486

GAS--MCF.

365

WATER--BBL.

0

GAS-OIL RATIO

751/1

FLOW. TUBING PRESS.

100#

CASING PRESSURE

0

CALCULATED 24-HOUR RATE

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OIL--BBL.

486

GAS--MCF.

365

WATER--BBL.

0

OIL GRAVITY-API (CORR.)

38

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Phillips Petroleum Co.

ACCEPTED FOR RECORD

TEST WITNESSED BY

Carrol Bellah

35. LIST OF ATTACHMENTS

Deviation Survey

AUG 8 1983

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

James A. Knauf

TITLE

Agent

ROSWELL, NEW MEXICO

DATE

9-28-83

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMARY OF POROUS ZONES:<br>SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING<br>DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES |        |        | 38. GEOLOGIC MARKERS        |                       |             |                  |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------|--------|-----------------------------|-----------------------|-------------|------------------|
| FORMATION                                                                                                                                                                                                                                             | TOP    | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME                  | MEAS. DEPTH | TRUE VERT. DEPTH |
| Bone Springs                                                                                                                                                                                                                                          | 9512'  |        | Dolomite Pay                | 1st Bone Springs Sand | 9256'       |                  |
| Wolfcamp                                                                                                                                                                                                                                              | 10560' |        | Dolomite Pay                | 2nd Bone Springs Sand | 9608'       |                  |
|                                                                                                                                                                                                                                                       |        |        |                             | Wolfcamp              | 10519'      |                  |

RECEIVED  
AUG 9 1983  
D.C.D.  
HOBBS OFFICE