

NO. OF PROPERTIES	
DISTRIBUTION	
SALES TAX	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

Operator POE PROPERTIES, INC.	
Address P. O. Box 9769, Fort Worth, Texas 76102	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of: Oil ☒ Dry Gas ☐
Recompletion ☐	Casinghead Gas ☒ Condensate ☐
Change in Ownership ☐	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Sprinkle Federal	Well No. 1	Pool Name, including Formation Scharb - Bone Springs	Kind of Lease State, Federal or Fee Federal	Lease No. NM-24166
Location Unit Letter <u>H</u> ; <u>2063</u> Feet From The <u>North</u> Line and <u>841</u> Feet From The <u>East</u>				
Line of Section <u>9</u> Township <u>19S</u> Range <u>35E</u> , NMCM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 159, Artesia, NM 88210			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma			
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 9	Twp. 19S	Pgo. 35E
	Is gas actually connected?		When Contract signed 7-28-83	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back ☒	Same Res'v.	Diff. Res'v.
Date Spudded 5-28-83	Date Compl. Ready to Prod. 7-13-83		Total Depth 10,770'		P.B.T.D. 10,463'			
Elevations (DF, RM, RT, GR, etc.) 3825' G.L.	Name of Producing Formation Bone Springs		Top Oil/Gas Pay 9526'		Tubing Depth 9451'			
Perforations 9526' - 9604'					Depth Casing Shoe 10,770'			
TURNING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8"		350'		350			
11 "	8 5/8"		3775'		1700			
7 7/8"	5 1/2"		10770'		650			
--	2 7/8"		9451'		--			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed testable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-13-83	Date of Test 7-20-83	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 100#	Casing Pressure 0	Choke Size 1/2"
Actual Prod. During Test 486 barrels	Oil-Bbls. 486	Water-Bbls. 0	Gas-MCF 365

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


James A. Knauf

Agent

(Signature)

(Title)

8-11-83

(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 15 1983, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1100.
If this is a request for allowable for a newly drilled or reworked well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 1111.
All sections of this form must be filled out completely for wells on new and recompletion wells.
Fill out only Sections I, II, III, and VI for each well, well name or number, or transporter, or other such change.

RECEIVED

19 12 1983
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