## UN

Form approved. Budget Bureau No. 42R1424.						
5. LEASE	DESIGN	ATION	AND S	ERIAL NO.		

D( I)MII		Nunget Buleau No. 42-4
(Other instructions	re-	The state of the s
TERIOR (Other instructions described)		5. LEASE DESIGNATION AND SERIAL
#EXICO 88240		NM-24166

DEPARTMEN IPOR THE MITERIOR (Other Instructions re- GEOLOGORD, SURVEY XICO 882.40	5. LEASE DESIGNATION AND SERIAL NO. NM-24166 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT" for such proposals.)		
1.  OIL S GAS WELL OTHER  2. NAME OF OPERATOR	7. UNIT AGREEMENT NAME  S. FARM OR LEASE NAME	
POL PROPERTIES, INC. 3. ADDRESS OF OPERATOR	SPRINKLE FEDERAL  9. WELL NO.	
P. O. Box 9769, Fort Worth, Texas 76102  4. LOCATION OF WILL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface	10. FIELD AND POOL, OR WILDCAT  Schard - Bone Springs	
2063' FNE & 841' FEL of Section (SE4NE4) (Unit "H")	11. SEC., T., R., M., OR BLK. AND SUBVEY OR AREA  Sec. 9-19S-35E	
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  3825 G.L.	12. COUNTY OR PARISH 13. STATE Lea NM	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or C	Other Data QUENT REPORT OF:	
TEST WATER SHUT-OFF  PRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  COther)  17. DLSCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates proposed work. If well is directionally drilled, give subsurface locations and measured and true vertinent to this work.)*	s of multiple completion on Well pletion Report and Log form.)	
Spudded well on 5-28-83.  In a 17½" hole, ran 350' of 13 3/8" (48#, K-55) casing and (Class "o" w/2% calcium cloride & 1/4# flocele/sack). Plu 5-29-83. Circulated 85 sacks.	g down at 1.05 Am on	
In a 11" hole, ran 3575' of 8 5/8" (0-120.73'/32#, K-55; 12295.03'-3575.45'/32#, K-55) casing and cemented with 1700 Lite w/15# salt and 1/4# flocele/sack and 300 sx neat "C") 6-3-83. Circulated 336 sacks.	). Plug down at noon on	
In a 7 7/8" hole, ran 10770' of $5\frac{1}{2}$ " (17#, N-80) casing and (Halliburton 50-50 Pozmix w/2% GeI, 6/10% Halad-22, 3# KCL 7:40 PM on 6-24-83.	s cemented with 650 sacks /sack). Plug down at	
	AUG 4 1983	

AUG 8 1983

OIL & GAS

James A. Knauf (This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 9 1983

HOBB OFFICE

And Andrews