

N. M. OIL & GAS COMMISSION
UNITED STATES P. O. BOX 1800
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Permit approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR POE PROPERTIES, INC.</p> <p>3. ADDRESS OF OPERATOR P. O. Box 9769, Fort Worth, Texas 76102</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2065' IN & 841' FEI of Section</p> <p>11. PERMIT NO. ---</p>	<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME NM-24166</p> <p>7. UNIT AGREEMENT NAME ---</p> <p>8. FARM OR LEASE NAME SPRINKLE FEDERAL</p> <p>9. WELL NO 1</p> <p>10. FIELD AND POOL, OR WILDCAT Scharb- Bone Springs</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9-19S-35E</p> <p>12. COUNTY OR PARISH Lea</p> <p>13. STATE NM</p>
<p>15. ELEVATIONS (Show whether DE, RT, GR, etc.) 3825' G.L.</p>	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) <u>Perforating & Treating</u>	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 7-2-83, Wolfcamp formation was perforated from 10,560' to 10572' With 24 holes and 10,664-10672' with 16 holes. Upper & lower Wolfcamp were treated with 1000 and 5000 gallons of acid respectively.

On 7-12-83, well was plugged back to 10,463' with a Baker FSG Blanking Plug (1.81).

On 7-13-83, Bone Springs formation was perforated as follows:

9526-9530' (8 holes)
9535-9538' (6 holes)
9540-9543' (6 holes)
9549-9552' (6 holes)

9560-9564' (8 holes)
9568-9572' (8 holes)
9582-9584' (4 holes)
9596-0604' (16 holes)

Bone Springs perforations were acidized with 1000 gallons of acid. After swabbing, well kicked off and flowed 141 bbls/6 hrs.

After recovering load water, well was potentialled on 7-20-83 with an IP (flowing) of 486 BOPD and no water.

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED

James A. Knau

(This space for Federal or State office use)

TITLE

Agent

AUG 4 1983

DATE July 29, 1983

OIL & GAS

ACCEPTED FOR RECORD

DATE

SEP 7 1983

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

ROSWELL, NEW MEXICO