Submit 5 Copies Appropriate District Office DISTRICTI		ew Mexico ural Resources Department	Form C-104 Revised 1-1-89 See Instructions et lightern of Page
P.O. Box 1980, Holbs, NM 88240		TION DIVISION	at Bottom of Page
P.O. Drawer DD, Artesia, NM 88210 DISTRICT III		exico 87504-2088	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION I. TO TRANSPORT OIL AND NATURAL GAS			
Operator			API No.
ELK OIL COMPANY		30-	-025-28224
Post Office Box 310, Re Reason(s) for Filing (Check proper box) New Well	DSWell, New Mexico 88202- Change in Transporter of:	0310 [] Other (Please explain)	
Recompletion Change in Operator	Oil Dry Gas Condensate		
If charge of operator give name and address of previous operator Fred Pool Drilling, Inc., Post Office Box 1393, Roswell, New Mexico 88202-1393			
II. DESCRIPTION OF WELL A Lease Name Pearl State	Well No. Pool Name, Includi	ng Formation kind of Scharb Wolfcamp State,	N Lease No. FRIENDRIJER LG-889
Location		Cth 1000	Fact
Unit Letter J Section 10 Township	rea roa ne		Lea County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS SCURLOCK PERMIAN CORP EFF 9-1-91			
III. DESIGNATION OF TRANS	[X] or Condensate	Address (Give address to which approved	copy of this form is to be sent)
The Permian Corporation	on	Post Office Box 1183, Hou Address (Give address to which approved	
Warren Petroleum		Post Office Box Tulsa, Ok	
If well produces oil or liquids, give location of tanks.	Unit S∞. Twp. Rge. J 10 9S 35E	Is gas actually connected? When Yes	⁷ 9/26/83
ť	rom any other lease or pool, give commingl		
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v
Designate Type of Completion -		X Deepen	Flug Dack Same Kes V Din Kes V
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
8/21/83 Elevations (DF, RKB, RT, GR; etc.)	9/16/83 Name of Producing Formation	10,800 Top Oil/Gas Pay	<u>10,760</u> Tubing Depth
3817.6 GR	Wolfcamp	10,513	10,431 Depth Casing Shoe
Perforations 10,513-16, 10,519-22, 1			10,800
	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	13 3/8"	350	400
12 # "	8 5/8"	3550	2050
7 7/8"	$\frac{5\frac{1}{2}''}{2.7/8''}$	<u> </u>	550
V. TEST DATA AND REQUES		10451	
OIL WELL (Test must be after re	covery of total volume of load oil and must		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lýt, e	<i>IC.)</i>
<u>9/16/83</u> Length of Test	9/16/83 to 9/17/83 Tubing Pressure	<u>Flowing</u> Casing Pressure	Choke Size
24 hrs.	60 psi	Packer	<u>1</u> II
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas-MCF
	384		135 mcf
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFIC		· · · · · · · · · · · · · · · · · · ·	
I hereby certify that the rules and regula		OIL CONSERV	ATION DIVISION
Division have been complied with and that the information given above			JUN 🍢 6 1989
is true and complete to the best of my knowledge and belief. ELK OIL COMPANY		Date Approved	
Signature		By	AL SIGNED BY JERRY SEXTON
Joseph J. Kelly, Printed Name	President	Title	
June 2, 1989	(505)623-3190 Теlephone No.		
INCEDIOTIONS, This fam	n is to be filed in compliance with	$D_{\rm max} = 1104$	

INSTRUCTIONS: This form is to be filed in compliance with Rule 11041) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

ator will name or number transporter or other such channes.