STATE OF NEW MEXICO BGY AND MIL BAH! A FE FILE U 1.U.1. LAND OFFI

:	RGY AND MIDERALS DEPARTMENT	OIL CONSERVA	TION DIVISION	K411140 10-1-70	
	NOLTHBUTTON	P. O. BO			
	SANTA FE, NEW MEXICO 87501				
	U 1.U.1.				
	REQUEST FOR ALLOWABLE AND				
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
1.	PAGNATION OFFICE Operator				
	Fred Pool Drilling, Iñc.				
	Address				
	Reason(s) for filing (Check proper box)	x 1393 Roswell, N.M.	Other (Please explain)	
	New Well	Change in Transporter of:			
	Recompletion	OII Dry Gas Casinghead Gas Conden	Gl shanas	in name only	
	Change in Ownership	Caringined Gas			
	If change of ownership give name and address of previous owner.	same			
71.	DESCRIPTION OF WELL AND I	LEASE		Lease Lease i	
	Lease Name	Well No. Pool Name, Including Fo	Cente	Foderal or Foo state LG-88	
	Pearl State	1 2 SE SUIATU N	volucamp 1		
	Unit Letter : 1980 Feet From The South Line and 1980 Feet From The east				
	Line of Section 10 To A	vnahlp 195 Aange 3	35E , NMPM,	Lea Cour	
11.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Name of Authorized Transporter of Cli XX or Condensate Roy 1183 Houseton Toyas 77001				
	Permian Corp. BOX 1103 House off, 1exas 77001 Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
	Warren Petroleum Box 1589 Tulsa, Oklà. 74102				
	Whit Sec. Twp. Rge. is gas actually connected?				
	If this production is commingled with that from any other lease or pool, give commingling order number:				
	If this production is commingled wit COMPLETION DATA				
	Designate Type of Completion		New Well Workover Dee;	Shipring Buck Sume Nes V. Dilli V.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
,			Top Oil/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Ott/Gas Pay	. doing begin	
	Perforations	<u>.</u>		Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HULE SIZE				
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top at able for this depth or be for full 24 hours)				
•	OIL WELL Date First New Oil Run To Tanks	able for this de	Producing Method (Flow, pump.		
	Date First New Oll Nam 10 1000				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	OII-Bbis.	Water - Bbis.	Gds-MCF	
	Actual Press During 1441				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
			(6)+(1)	Choke Size	
	Testing Method (pirot, back pr.)	Tubing Presewe (shut-in)	Cosing Pressure (Shut-in)		
٠,	. CERTIFICATE OF COMPLIANCE		OIL CONSE	RVATION DIVISION	
1.			APR - 1985		
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED		
			BY ORIGINAL SIGNASS BY JERRY SEXTON DISTRICT I SUPERVISOR		
			TITLE		
	7 4	λ Ω	This form is to be fil	ed in compliance with RULE 1104.	
	the state of the s		1)	A WILLIAM BOTE TOL M HAMIN CHITTED OF CACH.	

I. CERTIFI

12-23-84

B. t. Dra))
(Signature)	
Secretary	
(Title)	

(Date)

If this is a request for allowable for a newly drilled or deepe-well, this form must be accompanied by a tabulation of the deviations taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for all able on new and redomplated wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditi

Separate Forms C-104 must be filed for each pool in multi-completed wells.

