

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. LG-740

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Vacuum State	
2. Name of Operator Mesa Petroleum Co.		9. Well No. 3	
3. Address of Operator P. O. Box 2009 / Amarillo, Texas 79189		10. Field and Pool, or Wildcat Undes. Scharb-Wolfcamp	
4. Location of Well UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM West LINE OF SEC. 10 TWP. 19S RGE. 35E NMPM		12. County Lea	
15. Date Spudded 5-25-83	16. Date T.D. Reached 6-23-83	17. Date Compl. (Ready to Prod.) 7-6-83	18. Elevations (DF, RKB, RT, GR, etc.) 3844.2' GR
19. Elev. Casinghead 3844'	20. Total Depth 10,793'		
21. Plug Back T.D. 10,664'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools All	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 10,465 - 10,650', Wolfcamp			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run GR-CNLD / GR-DLL-MICRO-SFL			27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	500'	17 1/2"	550 "C"	-
8 5/8"	24#	4037'	11"	1550 LT/ 300 "C"	-
5 1/2"	15.5/17#	10793'	7 7/8"	820 "H"	-

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	10,361
						10,361

31. Perforation Record (Interval, size and number) 10,544'-48'; 646'-650'; total of 10 holes, .45" entry 10,465'-10,484'; total of 20 holes; .45" entry 4" csg gun 1 JSPF	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 10,544'-10,650' A/2000 gal 15% NE-FE + 20 BS 10,465'-10,484' A/2300 gal 15% NE-FE + 16 BS
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33. PRODUCTION							
Date First Production 6-22-83 (DST)		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 7-15-83	Hours Tested 24	Choke Size 1"	Prod'n. For Test Period →	Oil - Bbl. 935	Gas - MCF 337	Water - Bbl. 9	Gas - Oil Ratio 360
Flow Tubing Press. 110	Casing Pressure Packer	Calculated 24-Hour Rate →	Oil - Bbl. 935	Gas - MCF 337	Water - Bbl. 9	Oil Gravity - API (Corr.) 43.2°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By C. Reese
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35. List of Attachments Record of Inclination
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED R. E. Mathis TITLE Regulatory Coordinator DATE 7-18-83

XC: NMOCD-H (0+6), CEN RCDS, ACTG, MAT CONT, RES ENG, GAS CONT, OPS(FILE), MIDLAND, ROSWELL, D&M, PARTNERS