

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

APPROPRIATE OFFICE	
DISTRICT OFFICE	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
TRANSPORTER	☐ OIL ☐ GAS
OPERATOR	
PRODUCTION OFFICE	
Operator	

Mesa Petroleum Co.

Address
P. O. Box 2009 / Amarillo, Texas 79189

Reason(s) for filing (check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Vacuum State	Well No. 3	Pool Name, Including Formation Unders. Scharb-Wolfcamp	Kind of Lease State XXXXXXXXXX LG	Lease No. 740
Location Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line of Section 10 Township 19 South Range 35 East, N.M.P.M. Lea County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183 / Houston, TX 77001					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum Company (Attn: Mark A. Thomas)	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1150 / Midland, TX 79702					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 10	Twp. 19	Rge. 35	Is gas actually connected? Yes	When 7-18-83

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same as last entry ☐
Date Spudded 5-25-83	Date Compl. Ready to Prod. 7-6-83		Total Depth 10,793'		F.B.T.D. 10,664'		
Elevations (DF, RAB, RT, GR, etc.) 3844.2' GR	Name of Producing Formation Wolfcamp		Top Oil/Gas Pay 10,465'		Tubing Depth		
Perforations 10,465'-10,484'; 10,544'-10,650'					Depth Casing Shoe 10,793'		
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
17 1/2"	13 3/8"		500'		550		
11"	8 5/8"		4,037'		1550		
7 7/8"	5 1/2"		10,793'		820		
	2 7/8"		10,361				

IV. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-22-83	Date of Test 7-15-83	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 110	Casing Pressure Packer	Choke Size 1"
Actual Prod. During Test	Oil-Bbls. 935	Water-Bbls. 9	Gas-MCF 337

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/GMCF	Gravity of Condensate
Testing Method (Flow, back prod.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

V. CERTIFICATION OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

XC: NMCD-H (0+6), CEN RCDS, ACTG, MAT CON, GAS CONT, ENG, OPS(FILE), MIDLAND, ROSWELL, D&M, PERMIAN, WARREN, PARTNERS

REGULATORY COORDINATOR

7-18-83

OIL CONSERVATION DIVISION

JUL 21 1983

APPROVED

ORIGINAL SIGNED BY EDDIE SEAY

BY
TITLE OIL & GAS INSPECTOR

This form is to be filed in compliance with NMCD rules.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the casing tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

All outcrops sections I, II, III, and VI for changes of casing, cement, or tubing, or transportation of other such change of casing.

Separate forms must be filed for each pool in multi-

RECEIVED
JUL 21 1961
S.C.D.
HOBBS OFFICE