

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Indicate Type of Lease
State ☐ Fee ☒

6. State Oil & Gas Lease No.

7. Well Agreement Name

8. Well No.

9. Freezing Pool, or Wildcat

10. Humble City (Strawn)

A. TYPE OF WELL

OIL WELL ☒GAS WELL ☐

B. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐REPAIR ☐OTHER ☐

C. Name of Operator

Inexco Oil Company

D. Address of Operator

211 Highland Cross, Suite 201, Houston, Texas 77073

E. Location of Well

UNIT LETTER L LOCATED 330 FEET FROM THE West LINE AND 1650 FEET FROMSOUTH 13 TWP. 17S RGE. 37E NMPM

12. County

Lea

13. Date Spudded

6-20-83

14. Date T.D. Reached

8-3-83

15. Date Compl. (Ready to Prod.)

8-10-83

16. Elevations (DF, RKB, RT, GR, etc.)

3721.9 GR

17. Elev. Casinghead

24.50'

18. Total Depth

11,805

19. Plug Back T.D.

11,805

20. If Multiple Compl., How Many

-

21. Intervals Drilled By

Rotary Tools

100%

22. Cable Tools

23. Producing Interval(s), of this completion - Top, Bottom, Name

11,662 - 11,686 - Strawn

11,719 - 11,766 Strawn

11,690 - 11,714 - Strawn

24. Was Directional Sur Made

No

25. Type Electric and Other Logs Run

DIL, Sonic, Neutron, Density, CBL

26. Was Well Cored

No

27. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	61	468	17 1/2	450 SX Class C+2% Cacl.	0
9 5/8	40,43.5,47	4707	12 1/4	2065 SX Lite+15#/SX Salt + 300 SX Class C	0
5 1/2	17	11793	8 1/2	575 SX Class H+3#/SX KCL	0

28. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	11,428	11,449

29. Perforation Record (Interval, size and number)

11,662 - 11,686 - 1 Shot Per Foot

11,690 - 11,714 - 1 Shot Per Foot

11,719 - 11,766 - 1 Shot Per Foot

30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

31. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
8-10-83		Flowing					Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
8-15-83	24	16/64	→	221	380	0	1719	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
230	0	→	221	380	0	49		

32. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

L.C. Teague - Consultant

33. List of Attachments

34. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

PROP. CLERK

DATE

8-16-83

RECEIVED
AUG 16 1983
O.C.D.
HOBBS OFFICE