

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	
PRODUCTION OFFICE	

Operator
Inexco Oil Company

Address
211 Highland Cross, Suite 201 Houston, Texas 77073

Reason(s) for filing (Check proper box)

New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 10/10/83
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Norris	Well No. 1	Pool Name, Including Formation Humble City (Strawn)	Kind of Lease State, Federal or Fed Fee	Lease -
Location Unit Letter L : 330 Feet From The West Line and 1650 Feet From The South				
Line of Section 13 Township 17S Range 37E . NMPM, Lea Cour				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☒ Texas-New Mexico Pipeline Co. <i>Permian Corp.</i>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528 Hobbs, New Mexico 88240					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) 620 Frank Phillips Bldg. Bartlesville, OK 770.					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 13	Twp. 17S	Rge. 37E	Is gas actually connected? No	When N/A

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Res't	Diff. R
Date Spudded 6-20-83	Date Compl. Ready to Prod. 8-10-83		Total Depth 11,805		P.S.T.D. 11,805			
Elevations (DF, RAB, RT, GR, etc.) 3721.9 GR	Name of Producing Formation Strawn		Top Oil/Gas Pay 11,662		Tubing Depth 11,428			
Perforations 11,662-11,686; 11,690-11,714; 11,719-11,766					Depth Casing Shoes 11,793			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2	13 3/8		468		450 SX, C			
12 1/4	9 5/8		4707		2065 SX, Lite & 300 SX			
8 1/2	5 1/2		11793		575 SX, H			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
OIL WELL. able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-10-83	Date of Test 8-15-83	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs	Tubing Pressure 230	Casing Pressure 0	Choke Size 16/64
Actual Prod. During Test	Oil-Bbls. 221	Water-Bbls. 0	Gas-MCF 380

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back prod)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Alan G. McKnight
Signature) Alan G. McKnight

Production Clerk

(Date)

August 15, 1983

(Date)

OIL CONSERVATION DIVISION

AUG 16 1983

APPROVED _____, 19

BY **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the device
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ow
well name or number, or transporter, or other such change of condi.

Separate Forms C-104 must be filed for each pool in multi
completed wells.

Received
AUG 16 1983
O.C.D.
HOBBS OFFICE