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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

LG-1630

7. Unit Agreement Name

8. Farm or Lease Name

Lea "TZ" State

9. Well No.

2

10. Field and Pool, or Wildcat

Scharb Bore Springs

11. County

Lea

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER ☐

3. Name of Operator

Gulf Oil Corporation

4. Address of Operator

P.O. Box 670, Hobbs, NM 88240

5. Location of Well

UNIT LETTER *B* LOCATED *460* FEET FROM THE *North* LINE AND *1980* FEET FROM

THE *East* LINE OF SEC. *16* TWP. *19S* RGE. *35E*

15. Date Spudded

5-30-83

16. Date T.D. Reached

8-14-83

17. Date Compl. (Ready to Prod.)

8-23-83

18. Elevations (DF, RAB, RT, GR, etc.)

3803' GL

19. Elev. Casinghead

-

20. Total Depth

9795'

21. Plug Back T.D.

9725'

22. If Multiple Compl., How

Single

23. Intervals Drilled By

0-9795'

24. Rotary Tools

-

Cable Tools

-

25. Producing Interval(s), of this completion - Top, Bottom, Name

9620-9676' Bore Springs

26. Was Directional Survey Made

No

27. Type Electric and Other Logs Run

GR/CND; GR/DIL

28. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>13 3/8"</i>	<i>48#</i>	<i>470'</i>	<i>17 1/2"</i>	<i>450 24 - Circ</i>	
<i>9 5/8"</i>	<i>40#</i>	<i>4215'</i>	<i>13 1/4"</i>	<i>1450 24 - Circ</i>	
<i>5 1/2"</i>	<i>17#</i>	<i>9795'</i>	<i>7 7/8"</i>	<i>385 24 TSTOC 7600'</i>	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
<i>2 7/8"</i>	<i>9677'</i>	<i>-</i>

1. Betterment, Bottom Interval, size and number

*9672-9776, 9663-9666, 9656-9659, 9620-9630
4 1/2" JHPF*

2. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<i>None</i>	

PRODUCTION

1. Date First Production		2. Production Method (Flowing, gas lift, pumping - Size and type pump)				3. Well Status (Prod. or Shut-in)	
<i>8-23-83</i>		<i>Pump</i>				<i>Prod</i>	
4. Date of Test	5. Hours Tested	6. Flow Rate	7. Oil - bbl.	8. Gas - MCF	9. Water - bbl.	10. Gas-Oil Ratio	
<i>9-21-83</i>	<i>24</i>	<i>-</i>	<i>418</i>	<i>331</i>	<i>35</i>	<i>792</i>	
11. Tubing Pressure	12. Casing Pressure	13. Flow Rate 24-Hour Rate	14. Oil - bbl.	15. Gas - MCF	16. Water - bbl.	17. Oil Gravity - API (Corr.)	
<i>30#</i>	<i>30#</i>	<i>418</i>	<i>418</i>	<i>331</i>	<i>35</i>	<i>38.5°</i>	
18. Disposition of Gas (Sold, used for fuel, vented, etc.)						19. Test Witnessed By	
<i>Sold</i>							
20. List of Attachments							

I, hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *RD Pitre* TITLE *AREA ENGINEER* DATE *9-27-83*

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1832</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt <u>3216</u>	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>3385</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers <u>3886</u>	T. Devonian	T. Menefee	T. Madison
T. Queen <u>4632</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg <u>4940</u>	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>5264</u>	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand <u>5695</u>	T. Entrada	T.
T. Abo	T. Bone Springs <u>7830</u>	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisee (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1832	1832	Redbeds				
1832	3216	1384	Silt, Anhy + sh				
3216	3700	484	Anhy + sh				
3700	4200	500	Dol + Anhy				
4200	4250	50	Dol Anhy + sand				
4250	5450	200	Dol + Anhy				
5450	5695	245	Dol				
5695	7830	2135	Sand + Dol				
7830	9260	1430	Ll Dol + sh				
9260	9520	260	Ll Dol, sh + sand				
9520	9780	260	Ll, Dol + sh				

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