BTATE OF NEW MEXICO RCY AND MINICRALS DEPARTMENT		ATION DIVISION	Form C-104 Revised 10-1-78
DILLAIDUTION		IOX 2088 IW MEXICO 87501	
U 1.0.8.			
TAANSPONTEN OIL		OR ALLOWABLE	
O-EMATION OFFICE	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GAS	
CASA PET	ROLEUM, INCORPORATED		
105 Nort		<u>co 88210</u>	
R cson(s) for filing (Check proper b Now Well	ox) Change in Transporter of:	Other (Please explain)	ann an fhaile a' fhaile a' fhail a' fhaile ann an thair a' dhair a' fhail an an fhail an ann an Ann an Ann an a
Recompletion	Oll Dry C Casinghead Gas Cond	Request for	allowable
If thange of ownership give name and address of previous owner	•		
DESCRIPTION OF WELL AN			
Casa State	3 Vacuum Graybu		eral or Fee State E-8712
L cation J Unit Letter J	1815 South		East
28	. mship 17S Bange	all a	A2
		, it off (6),	County
Nume of Authorized Transporter of C Navajo Crude Oil PU			a, New Mexico 88210
Name of Authorized Transporter of C Phillips Petroleum		Address (Give address to which app	proved copy of this form is to be sent) artlesville, OKLA 74004
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 28 175 34E	Is gas actually connected?	When Phillips instructed 7/13/83
f mis production is commingled • COMPLETION DATA	with that from any other lease or pool,		
Designate Type of Complet	ion (X)	Naw Well Workover Deepen	Plug Back Same Resty, Diff. Resty,
D. te Spudded 6-17-83	Date Compl. Rendy to Prim. 7-1-83	Total Dopth 5138	P.B.T.D. 5128
4052 G/L	Name of Producing Formation San Andres	Top Oll/Gas Pay 4674	Tubing Depth 5088.66
P::forations Holes per foot: 24	4 Invervals 4484-4614	_ <b> </b>	Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	8 5/8 casing	DEPTH SET	220 circulating
7 7/8	4 1/2 casing	5138	1384 circulating
			i
TEST DATA AND REQUEST I		ifter recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top allow-
Dete First New Oil Run To Tanks 7-9-83	Date of Test 7-26-83	Producing Method (Flow, pump, gas pump	lifi, etc.)
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size
Actual Pred. During Test	Oil-Bbis.	Water - Bbls.	Gae - MCF
167	72	95	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Continuate/MMCF	Gravity of Condeneate
Testing Nethod (pitot, back pr.)	Tubing Pressure ( Shut-in )	Casing Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIAN	I ICE		
		APPROVED	0 1983
ivision have been complied with	regulations of the Oil Conservation a and that the information given g, best SF my knowledge and belief.		D BY JERRY SEXTON
		DISTRICT I SUPERVISOR	
-1 11	1	This form is to be filed in	compliance with MULE 1104,
Kangen (1ª	atile)	i well, this form must be accomp	wable for a newly drilled or despende enied by a tabulation of the deviation
Ranger C. Karr, Pres	ident.	tests taken on the well in acc	ordance with NULE 111. upst be filled out completely for allow-
(Ti August 15, 1983	ite)	able on new and recompleted v	velle,
and a second of the second	ale)	well name or number, or transpo	II, III, and VI for changes of owner, rise, or other such change of condition.
		Separate Forms C-104 mu completed wells.	at be filed for each pool in multiply

## RECEIVED

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AUG 17 1983 O.C.D. Hobbs office