GTATE OF NEW MEXICO		ATION DIVISION			Form C-104 Revised 10-1-78	
01119001100	P. O. BOX 2088 SANTA FE, NEW MEXICO 87501					
F 11 E						
LAND UFFILE OIL	REQUEST FOR ALLOWABLE					
	AUTHORIZATION TO TRAN	AND ISPORT OIL AND NATI	JRAL GAS			
CASA PETROLE	JM, INCORPORATED					
105 North 6th		8210				
Reason(s) for filing (Check proper be Now Woll XX	ox) Change in Transporter of:	Other (Pleas	. ,			
Recompletion	ON Dry Con Request Test Allowable for July of					
Change in Ownership	Casinghead Gas 🚺 Cond	lenada	ICOL AIL	2,480_BI		
If change of ownership give name and address of previous owner					an a tai ta an	
DESCRIPTION OF WELL AND	ULEASE Well No.   Pool Name, Including	Cormettee	Third at the			
Lease Name Casa State	3 Vacuum Graybur		Kind of Leas State, Fødera		Lease No. E-8712	
Location						
Unit Letier J ; 18	B15 Feet From The South Li	Ine and 2310	Feet From	The East		
Line of Section 28 T	wiship 175 Range	23E , NMPK	4, Le	a	County	
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G.		to which appro	used copy of this form is	to be centl	
Name of Authorized Transporter of Oll XX or Condensate Address (Give address to which approved copy of this form Navajo Crude Oil Purchasing P.O. Box 175, Artesia, NM 88210					to be senty	
Name of Autrorized Transporter of Casinghead Cas XX or Dry Gas Address (Give address to which approved copy of					•	
<u>Phillips Petroleum Com</u> ((well produces oil or liquids,	Ipany Unit Sec. Twp. Rge.	Price TowerAnne 18 gas actually connect	ex, Bartle		74004	
give location of tanks.	J 28 175 34E	no	<u>t p</u>	hillips instruc	ted 7/13/8	
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	, give commingling orde	r number:			
Designate Type of Completi	ion - (X)	New Well Workover	Deepen	Plug Back Lime Fle	5'v. Dull. Restv	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	, l	
Elevations (DF, RKB, RT, GR, etc.)	Nume of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
Perforations			Depth Casing Shoe			
Pricidicità						
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECOR		SACKS CEN	177 1199	
· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·				
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this du	after recovery of total volu epth or be for full 24 hours		and must be equal to or i	exceed top allou	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow		(t, etc.)		
Length of Teel	Tubing Pressure	Casing Pressure		Choke Size		
Actual Prod. During Test	Oil-Bble.	We of - Bbls.		Gas-MCF		
GAS WELL						
Actual Prod. Test-MCF/D	Longth of Texi	Bbis. Concensus/MMCF		Gravity of Condeneate	an a	
Teeting Kethod (pitot, back pr.)	Tubing Processes (Shut-is)	Cusing Pressure (Bust-	in)	Choke Size		
ERTIFICATE OF COMPLIAN	L CE		ONSERVAT	3 1983		
		APPROVED			19	
nvision have been complied with	regulations of the Dif Conservation and that the information given s beat of my knowledge and belief.	BYORIGIN	AL SIGNED	BY JERRY SEXTON		
	TITLE					
N. Cha				ompliance with null		
King (Signe	siwe/	is well, this form must	be accompan	able for a newly drillen nich by a tabulation of device with mining the	(the deviation	
Ranger C. Karr, Preside	and the second	All exclions of	this form mus	dence with MULE 111 at he filled out comple		
July 13, 1983	le)	shin on new and rec	omplated we	11#.		
July 15, 1965 (Da	Fill out only Sections 1, 11, 111, and VI for changes of owner well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each part in multipl					
		Separate Forma	C-104 must	the filmit for switch pr	ei in wultipl	

RECEIVED

JUL 1 3 1983

O.C.D. HOBBS OFFICE