

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-740	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Western Oil Producers, Inc.		8. Farm or Lease Name State MTS
3. Address of Operator P.O. Box 1498 Roswell, New Mexico 88201		9. Well No. 3
4. Location of Well UNIT LETTER F 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 19S RANGE 35E NMPM.		10. Field and Pool, or Wildcat Scharb Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3863.9		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-3-83 Spud 17 1/2" hole 10:00 AM 7-3-83  
7-4-83 Depth 325', ran 9 jts. (329.20') 13 3/8" OD 54.5 lb. ST&C 8 rd. J-55 MRJ casing, set and cemented at 325' with 350 sx Class C 2% CaCL, circ. 50 sx, plug down 7:00 PM 7-3-83. WOC 18 hrs. 7-5-83, nipples up and tested casing with 800 psi for 30 minutes, test ok, drill cement and plug, tested with 400 psi for 30 minutes, no communication.  
7-9-83 Depth 3575' ran 90 jts. (3579.31') 8 5/8 32 lb. and 24 lb. (34 jts. 32 lb., 1337.01' and 53 jts. 24 lb. 2121.02' and 3 jts. 32 lb. 120.59') ST&C 8 rd J-55 casing, cement at 3575' with 1300 sx. Halliburton lite, 15 lbs. salt, 1/4 lb. flocele per sx plus 300 sx Class C, circ. 100 sx, plug down 5:30 PM 7-8-83, ater WOC 18 hrs., tested BOP casing and choke manifold with 1500 psi for 30 minutes, no communication.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE 7-14-83

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUL 18 1983

CONDITIONS OF APPROVAL, IF ANY: