

30-025-28247

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-740	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		State MTS	
2. Name of Operator		9. Well No.	
Western Oil Producers, Inc.		3	
3. Address of Operator		10. Field and Pool, or Wildcat	
P.O. Box 1498 Roswell, New Mexico 88201		Undesignated	
4. Location of Well		12. County	
UNIT LETTER F LOCATED 1650 FEET FROM THE North LINE		Lea	
AND 1650 FEET FROM THE West LINE OF SEC. 10 TWP. 19S RGE. 35S NMPM			
19. Proposed Depth		19A. Formation	
10,800		Wolfcamp	
20. Rotary or C.T.		Rotary	
21. Elevations (Show whether DF, RT, etc.)		21B. Drilling Contractor	
3834.9		WEK Drilling Co., Inc.	
21A. Kind & Status Plug. Bond		22. Approx. Date Work will start	
Statewide		6-25-83	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48	300'	300	Circulate
11"	8 5/8"	24 -32	3600'	Circulate	Circulate
7 7/8"	5 1/2"	17 -20	10,800'	1000	8,000

Will spud 17 1/2" hole, set and cement 13 3/8" casing and circulate same. Drill 11" hole to 3600', condition hole with native mud, run 8 5/8" casing and cement same. Will nipple up with Shaffer LWS 10" 900 Hydraulic BOP 3000 lbs., test with 10" hydril. Well test BOP choke manifold and hydril and casing with 1500 psi. Drill 7 6/8" hole to 10,800, test Wolfcamp formation, if productive will run 5 1/2" casing and complete well. Mud program will be spud and native mud to 300' - 3600' native salt water mud, 3600' - 9500' fresh water, 9500 - 10,800' T.D. fresh water, gel, low solids, dris-pac mud. Viscosity 36-42, weight 9.0 - 9.5, W.L. 10cc or less. Start drilling by June 25, 1983.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 12/23/83
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Arnold Sexton Title Agent Date 6/20/83

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 23 1983

CONDITIONS OF APPROVAL, IF ANY: