DITTELLTION SANTAFE LAND OFFICE

NEW MEXICO OIL CONSERVATION COMMITTION TO REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

orm C-104			
upersedes	Old C-104	and	C-110
lifective 1-	1-65		

IRANSPORTER OIL GAS					
OPERATOR					
PRORATION OFFICE					
Cperator					
The Superior Oil Company					
Address D.O. Day 2001 Milland Taura 70700					
P.O. Box 3901, Midland, Texas 79702 Reason(s) for filing (Check proper box) Other (Please explain)					
New Well	Change in Transporter of:				
Fecompletion	Oil Dry Gas				
Change in Ownership	Casinghead Gas Condens	sate 🔲			
If change of ownership give name					
and address of previous owner					
neconomics of Well AND I	R-7396	12-1-83			
DESCRIPTION OF WELL AND LEASE Well No. Pool Name, including Formation					
Government "10" -	Scharb (Bone	Spring) State, Federal	or Fee FederalNM0554858		
Location					
Unit Detter M	60 - Feet From The South time	and 660 Feet From T	he West		
10	100	355	_		
Line of Section 10 Tow	nship 19S Range	35E , NMPM, Lea	County		
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil		Address (Give address to which approv	ed copy of this form is to be sent)		
Texas Mew Mexico P		P.O. Box 2528, Hobbs,			
Name of Authorized Transporter of Cast	• • • • • • • • • • • • • • • • • • • •	Address (Give address to which approv			
Phillips Petroleum	<u> </u>	4001 Penbrook, Odessa,			
[[well produces off or liquids,	Unit Sec. Twp. Fge. 9 19S 35E	is gas actually connected? Whe	10-27 - 83		
give location of tanks.	<u> </u>	<u> </u>			
If this production is commingled with COMPLETION DATA	n that from any other lease or pool, g	give commingling order number:	4 - filed 10-26-83		
		New Well Workover Deepen	Plug Edok Same Resty, Diff. Resty.		
Designate Type of Completio	$n = (X)$ χ	<u> </u>	1 1		
Date Studged	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 10,530'		
7-20-83	Name of Producing Formation	10,920' Top CM/Gas Fay	Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.) 3795.91 GR	Bone Spring	9,429	9.6381		
Ferrorations	bone opting	2,423	Depth Casing Snoe		
	CIBP @ 10,535'. 9,429 -	9,590' Bone Spring (Open	10,920		
	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	20"	401	Redi-Mix to Surface 1425		
1/2	13 3/8" 9 5/8"		1705		
12½" 8½"	5 3/8 7"	10,920	460		
	OR ALLOWABLE (Test must be af	A	and must be equal to or exceed top allow		
OIL WELL	able for this de	pin or be for full 24 hours)			
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	t, etc.)		
10-4-83	Tubing Pressure	Pumping Casing Pressure	Choke \$ize		
Length of Test	150	40			
24 hrs Actual Prod. During Test	Oil-Bbls.	Water - Bb.s.	Ga - MCF		
,	22	6	34		
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
; esting Method (phot, back pro)	, and a second of the second of		, .		
CERTIFICATE OF COMPLIANCE					
LERIFICATE OF COMPETAN		00131	1983		
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED			
Commission have been complied v	with and that the information given	BY ORIGINAL SIGNED	BY JERRY SEXTON		
DISTRICT I SUPERVISOR					
TITLE					
			compliance with RULE 1104.		
1000	5 G.E. Tate	wall this form must be sccombs	vable for a newly drilled or deepene nied by a tabulation of the deviatio		
₹ . •	a Sunavintandent	tests taken on the well in acco	rdance with RULE 111.		
<u>Division Uperation</u>	Division Operations Superintendent (Title) Division Operations Superintendent All sections of this form must be filled out completely for allowable on new and recompleted wells.				
1	•	Il abic on hea and recomplished "			

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed sells.

(Late)

10-26-83

OCT 28 1983
HOURS OFFICE