

N. M. OIL CONC. COMMISSION
P. O. BOX 1100
10000, NEW MEXICO 88240

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
2. NAME OF OPERATOR
The Superior Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 3901, Midland, TX 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL, 660' FWL, Section 10
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

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(other) Bone Spring Completion

5. LEASE
NM-0554858
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Government "10"
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Scharb (Bone Spring-Wolf)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 10, T19S, R35E
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3795.9' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Recap of Bone Spring Completion

9-29-83 WIH w/CIBP, lost tools, recovered tools, left CIBP @ 10,800'. Set 2nd CIBP @ 10,535' w/5' cmt on top. PBTD @ 10,530'. Perf'd Bone Spring thru 9429-9590 (total of 77 holes) w/4" gun, swabbed, acidized w/4500 gals 15% Spearhead acid w/additives and 100 - 7/8" ball sealers, swabbed, 10-7-83 tested, SI, WO frac equipment.
10-8-83 Frac'd w/90,000 gallons crosslink 20% HCL and additives. Swabbed, thru recovered load, ran production equipment, started well ppg. on 10-14-83 2 1/2" X 1 1/2" X 26' pump. Tested thru 10-14-83. Will perf add. Bone Spring.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED G. E. Tate G.E. Tate TITLE Division Opr. Supt. DATE _____

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL: JUN 7 1984

NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

Perf'd add. Bone Spring @ 9038-9159 (total 98 holes),
 ac'd w/6000 gals 15% HCL + additives and 250#
 graded w/5000 gals 15% HCL + additives and 250#
 flushed w/2% FW-KCL + N2, swabbed. Ppd 10,000 gals
 g'd w/20% acid and w/nitrogen, 350# salt and
 Benzoic acid flakes.
 Recovered load, swabbed, started well to ppq.
 on 2 1/2" X 26" pump, tested.

11-18-83 thru
 11-24-83
 11-25-83 thru
 12-7-83.