

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
The Superior Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 3901, Midland, Texas 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL, 660' FWL of Section 10
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other) Weekly Drilling Recap	

5. LEASE
NM-0554858
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Government "10"
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Scharb (Bone Spring-Wolf)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 10, T19S, R35E
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3795.9' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-11-83 Drld to 9670'.
8-12-83 Drld to 9863', svy @ 9863' = 2°.
8-13-83 Drld to 10,035'.
8-14-83 Drld to 10,285'.
8-15-83 Drld to 10,390', svy @ 10,348' = 1 3/4°.
8-16-83 Drld to 10,635'.
8-17-83 Drld to 10,790', svy @ 10,780'.
8-18-83 Drld to 10,900', svy @ 10,900', circ & cond hole for logs. Started logging.
8-19-83 Finished running logs.
8-20-83 Ran 7" csg, set @ 10,920', NU well head.
8-21-83 Tested well head to 3000 P.S.I., held O.K. Rig released at 10:00 A.M.
8-21-83. FINAL REPORT.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED G. E. Tate TITLE Division Opr. Supt. DATE 8-31-83
G. E. Tate
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 7 1983

*See Instructions on Reverse Side

RECEIVED

SEP 9 1983

O.C.D.
HOBBS OFFICE