## M. M. OIL CONS. COMMISSION

P. O. BOX 1980

Form Approved. Budget Bureau No. 42-R1424

## UNITED STATESOBBS, NEW MEXICO 88250LEASE

DEPARTMENT OF THE INTERIOR

NM-05	54858	
15 (1) 5 (4.1)	ALLOTTEE OF TRICE	

SUNDRY NOTICES AND REPORTS ON WELLS  (the not use this form for proposals to drill for to deepen or plug back to a different reservoir, the form 9-331-C for such proposals)  1. oil gas gas cheered by the proposals to drill or to deepen or plug back to a different reservoir, the form 9-331-C for such proposals)  1. oil gas gas cheered by the proposals to drill or to deepen or plug back to a different reservoir, the form 9-331-C for such proposals)  2. NAME OF OPERATOR  The Superior Oil Company  3. ADDRESS OF OPERATOR  7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME GOVERNMENT "10"  9. WELL NO.  1. OF IELD OR WILDCAT NAME Scharb (Bone Spring-Wolf)  11. SEC., T.R. M., OR BLK. AND SURVEY OR AREA Section 10, T195, R35E  12. COUNTY OR PARISH 13. STATE Lea. NM  14. API NO.  15. ELEVATIONS (SHOW DF, KDB, AND WD)  3795, 9' GR  14. API NO.  15. ELEVATIONS (SHOW DF, KDB, AND WD)  3795, 9' GR  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and conses pertinent to this work.'  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and conses pertinent to this work.'  18. Ran 62 jts. 7" 35# Hydril T.S., 203 jts. 7" 29# Hydril T.S. (total 10,929. Set @ 10,920' by csg tally + 20 centralizers.  19. Circulated.  20. Cemented W/280 sx Class H, 2% KCl + .6% D-19, .15% R-5, followed w/180 sx Class H, 2% call 2, .6% D-19, .1% R-5. D splaced /400 bbls fresh wtr. Bumped proposals of 5000 were pag pressure) - held O.K.  18. I hereby certify that the foregoing is true and correct	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. oil		7. UNIT AGREEMENT NAME
WELL NO.  2. NAME OF OPERATOR The Superior Oil Company 3. ADDRESS OF OPERATOR P. O. BOX 3901, Midland, Texas 79702 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 below) AT SURFACE: 660' FSL, 660' FWL of Section 10 AT TOP PROD. INTERVAL: AT TOTAL DEPTH: Same 6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: EST WATER SHUT-OFF HOOT OR ACIDIZE UPLL OR ALTER CASING HULLIPLE COMPLETE HANGE ZONES BANDON* 7" Casing Detail  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work it well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Ran 62 jts. 7" 35# Hydril T.S., 203 jts. 7" 29# Hydril T.S. (total 10,929.2 set @ 10,920' by csg tally + 20 centralizers. Circulated. Cemented W/280 sx Class H, 2% KCl + .6% D-19, .15% R-5, followed W/180 sx Class H, 2% ca cl 2, 6% D-19, .1% R-5. D'splaced /400 bbls fresh wtr. Bumped p' W/2500# (500# over ppg pressure) - held O.K. ND BOP's, set slips and cut off csg, NU Well head, released rig.	eservoir. Use Form 9–331–C for such proposals.)	-
2. NAME OF OPERATOR The Superior Oil Company 3. ADDRESS OF OPERATOR P. O. Box 3901, Midland, Texas 79702 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 660' FSL, 660' FWL of Section 10 AT TOP PROD. INTERVAL: AT TOTAL DEPTH: Same 6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA COUNTY OR APROVAL TO: SUBSEQUENT REPORT OF: EST WATER SHUT-OFF RACTURE TREAT HOOT OR ACIDIZE BANDON' 7" Casing Detail 7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Ran 62 jts. 7" 35# Hydril T.S., 203 jts. 7" 29# Hydril T.S. (total 10,929.3 set @ 10,920' by csg tally + 20 centralizers. Circulated. Cemented w/280 sx Class H, 2% KCl + .6% D-19, .15% R-5, followed w/180 sx (H, 2% ca cl 2, 6% D-19, .1% R-5. D'splaced /400 bbls fresh wtr. Bumped p w/2500# (500# over ppg pressure) - held 0.K. ND BOP's, set slips and cut off csg, NU Well head, released rig.	111	
The Superior Oil Company  A ADDRESS OF OPERATOR  A. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below)  AT SURFACE: 660' FSL, 660' FWL of Section 10 AT SURFACE: 660' FSL, 660' FWL of Section 10 AT SURFACE: 660' FSL, 660' FWL of Section 10 AT SURFACE: 660' FSL, 660' FWL of Section 10 AT TOP PROD. INTERVAL: AT TOTAL DEPTH: Same  CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  CQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: ST WATER SHUT-OFF CALL COMPLETED OF SANDON*  FOULD OR ACIDIZE COMPLETED COMPLETED OF SANDON*  FOULTIPLE COMPLETE CASING COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Ran 62 jts. 7" 35# Hydril T.S., 203 jts. 7" 29# Hydril T.S. (total 10,929.7 set @ 10,920' by csg tally + 20 centralizers.  Circulated.  Cemented W/280 sx Class H, 2% KCl + .6% D-19, .15% R-5, followed W/180 sx (M, 2% ca cl 2, 6% D-19, .1% R-5. D splaced /400 bbls fresh wtr. Bumped proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Ran 62 jts. 7" 35# Hydril T.S., 203 jts. 7" 29# Hydril T.S. (total 10,929.7 set @ 10,920' by csg tally + 20 centralizers.  Circulated.  Cemented W/280 sx Class H, 2% KCl + .6% D-19, .15% R-5, followed W/180 sx (M, 2% ca cl 2, 6% D-19, .1% R-5. D splaced /400 bbls fresh wtr. Bumped proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent details, and give pertinent details, and		9. WELL NO.
ADDRESS OF OPERATOR  2.0. Box 3901, Midland, Texas 79702  3. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below)  AT SURFACE: 660' FSL, 660' FWL of Section 10 AT TOP PROD. INTERVAL: AT TOTAL DEPTH: Same  C. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  CQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: SIT WATER SHUT-OFF ACIDIC COMPLETE OF SIT WATER SHUT-OFF AND OFF Charge on Form 9-330)  ULTIPLE COMPLETE OFF TO CHARGE OF STATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Ran 62 jts. 7" 35# Hydril T.S., 203 jts. 7" 29# Hydril T.S. (total 10,929.3 set 0 10,920' by csg tally + 20 centralizers. Circulated. Cemented W/280 sx Class H, 2% KCl + .6% D-19, .15% R-5, followed W/180 sx (H, 2% ca cl 2, 6% D-19, .1% R-5. D splaced /400 bbls fresh wtr. Bumped p W/2500# (500# over ppg pressure) - held 0.K.  ND BOP's, set slips and cut off csg, NU Well head, released rig.  Scharb (Bone Spring-Wolf)  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  Section 10, T19S, R35E  12. COUNTY OR PARISH   13. SEC. LOUNTY OR PARISH   13. STATE Lea.  NM  14. API NO.  15. ELEVATIONS (SHOW DF, KDB, AND WD)  3795.9' GR  (NOTE: Report results of multiple compution? zone change on form 9-330)  (NOTE: Report results of multiple compution? zone change on form 9-330)  (NOTE: Report results of multiple compution? zone change on form 9-330)  (NOTE: Report results of multiple compution? zone change on form 9-330)  (NOTE: Report results of multiple compution? zone change on form 9-330)  (NOTE: Report results of multiple compution? zone change on form 9-330)  (NOTE: Report results of multiple compution? zone change on form 9-330)  (NOTE: Report results of multiple compution? zone change on form 9-330)  (NOTE: Report results of multiple compution? zone change of multiple compution? zone change		10. FIELD OR WILDCAT NAME
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QUEST FOR APPROVAL TO:  SUBSEQUENT REPORT OF:  ACTURE TREAT  GOT OR ACIDIZE  LICENSIA MELL  LILL OR ALTER CASING  DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Ran 62 jts. 7" 35# Hydril T.S., 203 jts. 7" 29# Hydril T.S. (total 10,929.2 set @ 10,920' by csg tally + 20 centralizers.  Circulated.  Cemented w/280 sx Class H, 2% KCl + .6% D-19, .15% R-5, followed w/180 sx (H, 2% ca cl 2, 6% D-19, .1% R-5. D'splaced /400 bbls fresh wtr. Bumped pow/2500# (500# over ppg pressure) - held 0.K.  ND BOP's, set slips and cut off csg, NU Well head, released rig.	REPORT, OR OTHER DATA	
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DLL OR ALTER CASING CHANGE COMPLETE COMPLETE COMPLETE CHANGE ZONES CHANDON* Ther) 7" Casing Detail  7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Ran 62 jts. 7" 35# Hydril T.S., 203 jts. 7" 29# Hydril T.S. (total 10,929.2 set @ 10,920' by csg tally + 20 centralizers. Circulated. Cemented W/280 sx Class H, 2% KCl + .6% D-19, .15% R-5, followed W/180 sx (H, 2% ca cl 2, 6% D-19, .1% R-5. D splaced /400 bbls fresh wtr. Bumped proposed (500# over ppg pressure) - held 0.K. ND BOP's, set slips and cut off csg, NU Well head, released rig.  Little Complete Complet		(NOTE: Report results of multiple completion or zone
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3. Thereby certify that the foregoing is true and correct	Ran 62 jts. 7" 35# Hydril T.S., 203 jts. 7 set @ 10,920' by csg tally + 20 centralize Circulated.  Cemented w/280 sx Class H, 2% KCl + .6% D-H, 2% ca cl 2, 6% D-19, .1% R-5. Displace w/2500# (500# over ppg pressure) - held 0.	lirectionally drilled, give subsurface locations and not to this work.)*  7" 29# Hydril T.S. (total 10,929.24 ers.  19, .15% R-5, followed w/180 sx Cled /400 bbls fresh wtr. Bumped plu K.
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GRED Division Opr. Suptate 8-31-83  G. E. Tate	• •	. Suptate 8-31-83

\*See Instructions on Reverse Side