Form 9r331 C (May 1963)

N. M. OIL CONS. COMMISETY

P. O. BOX 1980 UNITED STATES HOBBS, DEPARTMENT OF THE INTERIOR P. O. BOX 1980

SUBMIT IN TRI (Other instruction reverse side) ATE*

Budget Bureau	No.	42-R1425
-195	-	1036

-	Budget	Bureau	No.	42-R14	125.
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GEOLOGICAL SURVEY					NM-0554858	
APPLICATION	I FOR PERMIT T	O DRILL, DEEPE	N, OR PLU	JG BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
	LL X	DEEPEN	PLUG	BACK [7. UNIT AGREEMENT NAME	
b. TYPE OF WELL OIL X GA	S OTHER			MULTIPLE ZONE	8. FARM OR LEASE NAME	
The Superior	Oil Company				Government "10" 9. WELL NO.	
P.O. Box 3901, Midland, Texas 79702					10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 660' FSL, 660' FWL of Section 10					Scharb (Bone Spring-Wo 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA	1f)
At proposed prod. zone Same					Section 10, T19S, R35E	
	from Hobbs, NM	EST TOWN OR POST OFFICE	•		12. COUNTY OR PARISH 13. STATE	
15. DISTANCE FROM PROPULOCATION TO NEAREST	SED* 660'	16. NO	. OF ACRES IN LE		OF ACRES ASSIGNED THIS WELL 80	
18. DISTANCE FROM PROPOSED LOCATION 19. PROPOSED DEPTH 20. ROTARY TO NEAREST WELL, DRILLING, COMPLETED,					ABY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)				May 12, 1983	
23.	P	ROPOSED CASING ANI	CEMENTING F	ROGRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEP	гн	QUANTITY OF CEMENT	
Rat Hole 20" 94.0# 4			40'	Redi	di Mix to Surface	

400

4,100'

11,400'

See Attached:

17½"

124"

8111

Supplemental Drilling Date

BOP sketches

13 3/8"

9 5/8" 7"

Rig Equipment List

Multi-Point Surface use and Operations Plan

54.5#

47.0#

26.0#

Archaeological Clearance Plan

MAY

CIRCULATE

440sx

1735sx

875sx

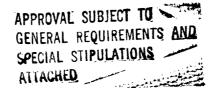
OIL & GAS

ROSWELL, NEW MEXICO

Gas committed to Phillips Petroleum Company

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24.

SIGNED & CJUDG. E. T	ate TITLE Area Production Supt.	DATE 5-5-83
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY CONDITIONS OF AFTROVAL, IF ANY:	TITLE	DATE 6/27/83



30H40 5880H

6881 88 1983

BECEINED