Submit 3 Copies to Appropriate District Office	State of New Mexico Energy nerals and Natural Resources Department		Form C-103 Revised 1-1-89	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATIO	N DIVISION	WELL API ; 10.	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 87504-2088		30-025-28257 5. Indicate Type of Lease STATE X FEE	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No. LG-740-3	
(DO NOT USE THIS FORM FOR PF DIFFERENT RESE (FORM	FICES AND REPORTS ON WE ROPOSALS TO DRILL OR TO DEEPEN ERVOIR. USE "APPLICATION FOR PE C-101) FOR SUCH PROPOSALS.)	I OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name	
1. Type of Well: OIL GAS WELL WELL	OTHER PLUG	& ABANDON	Vacuum State	
2. Name of Operator YATES PETROLEUM CORPO	RATION		8. Well No. 4	
3. Address of Operator			9. Pool name or Wildcat	
105 South 4th St., Ar	tesia, NM 88210		Scharb Bone Springs	
4. Well Location Unit Letter \underline{I} : <u>19</u>	980 Feet From The South	Line and660	Feet From The East Line	
Section 4	Township 19S R	ange 35E	NMPM Lea County	
11. Check	Appropriate Box to Indicate	Nature of Notice, F	Report, or Other Data	
NOTICE OF IN	ITENTION TO:	SUE		
		REMEDIAL WORK		
	CHANGE PLANS	COMMENCE DRILLIN		
		CASING TEST AND C		
OTHER:		OTHER:	[_]	
work) SEE RULE 1103. 8-8-95 - Moved in an 8-9-95 - Nippled up line. TIH with 5-1, 9400'. Spotted 141 25 sacks Class H cen Shut down for night 8-10-95 - Loaded we	nd rigged up pulling un BOP. Released packer. /2" CIBP and set at 940 bbls plug mud from 940 ment from 9400-9200' (i	it. POOH with tub O'. Rigged dow O-3900' (in 5-1 n 5-1/2" casing 220 bbls - woul	ing and packer. Rigged up wire- on wireline. TIH with tubing to /2" casing). Mixed and pumped). POOH with tubing to 1741'.	
set at 9200'. Load 8-11-95 - Spotted 1 cement from 9200-90 cement from 7741-75 25 sacks Class C ce cut 4-1/2" casing a	'. POOH with tubing. ed well - stayed loaded 26 bbls plug mud from 9 00'. POOH with tubing 41' (in 5-1/2" casing). ment from 5398-5198'. It 4050'. Rigged down w true and complete to the best of my knowledge a	Rigged up wire 1. TIH with tub 200-3900'. Mix to 7741'. Mixe POOH with tub POOH with tubin wireline. Nipp md belief.	d not load. TIH with tubing and ine. TIH with 5-1/2" CIBP and oing to 9200'. Shut down for nighted and pumped 25 sacks Class C ed and pumped 25 sacks Class C oing to 5398'. Mixed and pumped ng. Rigged up wireline. TIH and led down BOP and wellhead. CONTINUED ON NEXT PAGE: Clerk Aug. 18, 1995 TELEPHONE NO. 505/748-1.	
set at 9200'. Load 8-11-95 - Spotted 1 cement from 9200-90 cement from 7741-75 25 sacks Class C ce cut 4-1/2" casing a I hereby certify that the information above is SKONATURE	'. POOH with tubing. ed well - stayed loaded 26 bbls plug mud from 9 00'. POOH with tubing 41' (in 5-1/2" casing). ment from 5398-5198'. It 4050'. Rigged down w true and complete to the best of my knowledge a	Rigged up wire A. TIH with tub 200-3900'. Mix to 7741'. Mixe POOH with tub POOH with tub wireline. Nippi md belief. mne Production	bing to 9200'. Shut down for nighted and pumped 25 sacks Class C ed and pumped 25 sacks Class C bing to 5398'. Mixed and pumped and Rigged up wireline. TIH and ted down BOP and wellhead. CONTINUED ON NEXT PAGE: Clerk DATE Aug. 18, 1995	
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