Submit 3 Copies to Appropriate District Office	State of New Mexico Energy, anerals and Natural Resources Department		Form C-103 Revised 1-1-89
DISTRICT I	OIL CONSERVATION		WELL API NO.
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088		30-025-28257	
DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210			5. Indicate Type of Lease STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No. LG-740-3
	TIOTO AND DEPORTS ON WELL	<u>c</u>	LG-740-3
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name
1. Type of Well: oil. GAS WELL WELL		ABANDON	Vacuum State
2. Name of Operator			8. Well No.
YATES PETROLEUM CORPORATION			9 Pool name or Wildcat
3. Address of Operator 105 South 4th St., Artesia, NM 88210			Scharb Bone Springs
4. Well Location		<u></u>	
Unit Letter :	980 Feet From The South	Line and660	Feet From The East Line
Section 4	Township 19S Ran	ge 35E	NMPM Lea County
	10. Elevation (Show whether D	F, RKB, KT, GR, etc.)	
(/////////////////////////////////////	Appropriate Box to Indicate N	lature of Notice, R	Report, or Other Data
	VTENTION TO:	SUE	BSEQUENT REPORT OF:
		REMEDIAL WORK	
	CHANGE PLANS		G OPNS. PLUG AND ABANDONMENT X
		CASING TEST AND C	
OTHER:		OTHER:	
12. Describe Proposed or Completed Opwork) SEE RULE 1103.	erations (Clearly state all pertinent details, and	t give pertinent dates, incli	uding estimated date of starting any proposed
CONTINUED FROM DREVI	OUS PAGE:		
nt I un maldor U	loldod 5-1/2" pull nipple	. Rigged up o e with 380000#	casing jacks. Could not pull #. Nippled up BOP. Shut down
E			
	I 01 = 0 a = man + f = ma	m / (())	mud from 4100' to surface. POOH with tubing to 1915'.
Mr. 1 and assessed 25	cooke Class C cement tro	m 1950-1/13.	POUR WICH CUDING. HIPPICG
Jarm POD and mollhas	d Rigged up welder, W	leided 5-1/2 I	pull hipple. Rigged up witchine.
	vacing at 1000' Could r	int pull casing	g. Pressured up to $1275\pi = 10$
bleed off in 10 minu	ites. TIH and perforated	1 4 noies at 5.	50'. Rigged down wireline. tubing to 1050'. Mixed and pumpe
0 1 0 1 0 1 0 0 0 0	$r_{ont} = fr_{om} = 1050 - 850' = PO($)H with tubing	to 600°. Mixed and pumped 25
		ith tubing To '	
Class C gement from	50' to surface. POOH w	tubing. Nipp	led down BOP. Cleaned location. ONED - FINAL REPORT. P & A
Installed regulation	True and complete to the best of my knowledge and	Production	1ed down BOP. Cleaned location. ONED - FINAL REPORT. P & A 5. Clerk DATE Aug. 18, 1995
SKONATURE 7 USTer /		EProduction	TELEPHONE NO. 505/748-14
TYPE OR PRINT NAME RUSTY KIE	111		
(This space for State Use)	1, 1/-1	创作为中心。	OCT 19 199
APPROVED BY CAMPIN	· Hell TIT	LE	DATE
CONDITIONS OF APPROVAL, # ANY:			
CONDITIONS OF APPROVAL, JF ANY:			

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ALC 4 1 1920

	PLUG & ABANDONMENT FORM
API NO.	1
OPERATOR	YATES PETRO, CORP.
LEASE NAME	VACUUM STATE
WELL NO.	4
SEC.	TWP. 19 RANGE 35 UNIT I
Data pluggi	le operations began - 8-7-95
Data Pluzzi,	
Name of plug	ging company - <u>INITED OILSERU</u>
Comments:	The CITORN.
•	
Signed By: _	Charles Less
Data:	8-110-95
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