Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| Operator | | | | | | | | | Well API No. | | | |
|---|---------------------------|-----------------|-----------|-----------------------|----------------------------|-----------------|-----------------------|------------------------|---|--------------|--|--|
| Operator YATES PETROLEUM CORF | ORATIO | N | | | | | | | | | | |
| Address | 3141110 | | | | | | | | | - | | |
| 105 SOUTH 4TH ST., A | Artesia | , NM | 88210 |) | | | | | | | | |
| Reason(s) for Filing (Check proper box) | Other (Please explain) | | | | | | | | | | | |
| New Well | EFFECTIVE JUNE 1, 1989 | | | | | | | | | | | |
| Recompletion | Oil | | Dry Ga | | | | | | | | | |
| Change in Operator X | Casinghea | d Gas | Conden | sate | | | | | | | | |
| change of operator give name Mesa | operat Limit | ed Par | tner | ship, P | O Box 20 | 09, Amar | illo, T | X 79189- | -2009 | | | |
| as assisted of provider approximation | 7 1 | | | | | | | | | | | |
| I. DESCRIPTION OF WELL A | Torrestion Kind of | | | of Lease No. | | | | | | | | |
| ease Name Well No. Pool Name, Include Soft and F | | | | | | | | Hedetal &/F/= LG 740-3 | | | | |
| Vacuum State | | 4 | JUN | IURD - | JUNE D | PKING - | | | | | | |
| Location | 100 | | | | . 1 | | | 4 F 70 | Fact | Line | | |
| Unit Letter | :198 | 30 | Feet Fr | om The So | urn_Line | and | 1·e | et From The | Last | | | |
| Section 4 Township | , 19S | | Range | 35E | . NN | иРМ, | | Lea | a | County | | |
| Section 4 Township | , 175 | | Kange | | | <u> </u> | | | | | | |
| II. DESIGNATION OF TRAN | SPORTE | R OF O | IL AN | D NATU | RAL GAS | | | | | | | |
| Name of Authorized Transporter of Oil | 57 OK 11. | or Conder | sate | | Address (Giv. | e address 10 wh | ich approved | copy of this form | n is 10 be se | nt) | | |
| Texas Newmexico Pi | PETINO | e Ce | | | | | | | | | | |
| Name of Authorized Transporter of Casing | head Gas | | or Dry | Gas | Address (Giv | e address to wh | iich approved | copy of this for | n is to be se | rnt) | | |
| Warren Pet. Co. | | | | | ļ | | | | | | | |
| If well produces oil or liquids, | Unity Sec. | | Twp. | | Is gas actually connected? | | When | ? 8.71.8 | 8-26-83 | | | |
| ive location of tanks. | 1 / | <u> </u> | 19 | 135 | | <i>e</i> 5 | l | 0 26 0 | | | | |
| f this production is commingled with that i | from any oth | her lease or | pool, giv | ve commingl | ing order num | ber: | | | | | | |
| V. COMPLETION DATA | | | | | 1 31 - 112 11 | 1 111 | Darre | Plug Back S | ame Per'v | Diff Res'v | | |
| Designate Type of Completion | - (X) | Oil Wel | 1 (| Gas Well | New Well | Workover | Deepen | l Ling Back 12 | ame Res V | ا Kes v | | |
| | | ipl. Ready b | o Prod | | Total Depth | l | i | P.B.T.D. | | | | |
| Date Spudded | Date Com | ipi. Keauy o | 01100. | | | | | 1 | | | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | Top Oil/Gas Pay | | | Tubing Depth | | | | |
| | | | | | | | | | | | | |
| Perforations | 1 | | | | J | | | Depth Casing | Shoe | | | |
| • | | | | | | | | | | | | |
| | | TUBING | , CASI | NG AND | CEMENTI | NG RECOR | D | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | | | DEPTH SET | | | SACKS CEMENT | | | | |
| TIOGE OIGE | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| V. TEST DATA AND REQUES | ST FOR | ALLOW | ABLE | • | | | | | - 6.11.24 km | l | | |
| OIL WELL (Test must be after r | ecovery of I | total volume | of load | oil and mus | be equal to or | exceed top all | owable for in | etc.) | r juli 24 noi | <i>u</i> 3.) | | |
| Date First New Oil Run To Tank | Date of To | est | | | Producing M | ethod (Flow, pi | ump, gas iyi, | eic./ | | | | |
| | | | | Casing Descript | | | Choke Size | | | | | |
| Length of Test | Tubing Pr | Tubing Pressure | | | Casing Pressure | | | | | | | |
| | | | | | Water - Bbls | | | Gas- MCF | | | | |
| Actual Prod. During Test | Oil - Bbls. | | | | Water - Bois | | | | | | | |
| | | | | | | | | _1 | | | | |
| GAS WELL | | | | | | | | 10 | _das ost | | | |
| Actual Prod. Test - MCF/D | Length of Test | | | Bbls. Condensate/MMCF | | | Gravity of Condensate | | | | | |
| | | | | | | | | Onche Chi | Choke Size | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | CHORE SIZE | | | | |
| | | | | | ٦ | | | 1 | | | | |
| VI. OPERATOR CERTIFIC | CATEO | F COM | PLIA) | NCE | | | (ICED) | ATION E | אואוכות | NC | | |
| I hereby certify that the rules and regu | lations of th | e Oil Conse | ervation | | | | AOEU A | | | | | |
| Division have been complied with and | that the infe | ormation gi | ven abov | /e | | | | JUN | 7 19 | ชช | | |
| is true and complete to the best of my | knowledge | and belief. | | | Date | e Approve | ed | | | | | |
| 2 | ` . | | | | | | | | IEDBV CI | MOTX | | |
| Josanita Dudled | | | | | Bv | | ORIGINAL | SIGNED BY | JERRI ³¹ Covisco d | | | |
| Signature JUANITA GOODLETT - F | ን _R ብክዝሮሞ | יוס מחדי | PVR | | -, - | | ומ | STRICT I SUP | 5 K 4 13 O K | | | |
| Printed Name | | | Title | | Title | , | | | | | | |
| 6-2-89 | | 505/74 | 8-14 | 71 | | , | | | | | | |
| Date | | Te | lephone | No. | | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.