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LAND OFFICE	
LEASE PORTION	OIL
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form O-162
Supersedes O-162 and O-162
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Mesa Petroleum Co.

Address
P. O. Box 2009 / Amarillo, Texas 79189

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Vacuum State	4	Scharb-Bone Springs	State XXXXX XXXXX LG	740
Location				
Unit Letter	I	1980 Feet From The South	Line and 660	Feet From The East
Line of Section	4	Township 19 South	Range 35 East	NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation	P. O. Box 1183 / Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum Company (Attn: Mark A. Thomas)	P. O. Box 1150 / Midland, Texas 79702					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	J	4	19S	35E	Yes	8-26-83

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Hole	Diff. H.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
7-14-83	8-25-83	10,736'	10,275'					
Elevations (DF, KNE, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Taking Depth					
3891.1' GR	Bone Springs	9452'	9712'					
Perforations			Depth Casing Shoe					
9452' - 9566'			10,736'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13 3/8"	491'	550					
11"	8 5/8"	4000'	2300/30					
7 7/8"	5 1/2"	10,736'	160/170/1400/150					
	2 7/8"	9712'						

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed that allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
8-17-83 (Swab)	8-28-83	Pumping	
Length of Test	Taking Pressure	Casing Pressure	Choke Size
18 hours			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	241	40 (Load water)	55

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Taking Pressure (Chart-in)	Casing Pressure (Chart-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

XC: NMOCD-H(0+6), CEN RCDS, ACCTG, MAT CONT, GAS CONT, ENG, OPS(FILE), MIDLAND, ROSWELL, PARTNERS, D&M, PERMIAN, WARREN

R. F. Markes
(Signature)

REGULATORY COORDINATOR

(Date)

8-29-83

(Date)

OIL CONSERVATION COMMISSION

AUG 31 1983

APPROVED

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1105.
If it is a request for allowable for a newly drilled or over-
well, the form must be accompanied by a tabulation of test
results taken on the well in accordance with RULE 1105.

All sections of this form must be filled out completely on
file on new and reworked wells.

Fill out only Sections I, II, III, and VI for check-
well name or number, or transporter, or other such change of data.

RECEIVED

AUG 30 1983

G.D.D.
POLICE OFFICE