

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	For ☐
5. State Oil & Gas Lease No.	
LG-740	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR."

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co.		8. Farm or Lease Name Vacuum State
3. Address of Operator P. O. Box 2009 / Amarillo, Texas 79189		9. Well No. 4
4. Location of Well: UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19S</u> RANGE <u>35E</u> WPM.		10. Field and Pool, or Wildcat Undes. Scharb-Wolfcamp
11. Elevation (Show whether DF, RT, GR, etc.) 3891.1' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>TD, 5 1/2" csg & cement</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8" hole to TD of 10,736' on 8-9-83. Ran 5 1/2" csg as follows:

77 jts 17.0#, L80, LT&C (bottom)
50 jts 17.0#, K55, LT&C
61 jts 15.5#, K55, ST&C
50 jts 17.0#, K55, LT&C
11 jts 17.0#, L80, LT&C (top)

Total of 249 jts set at 10,736' w/ SC at 8967' and external csg packer @ 9014'.
Cemented 1st stage w/ 160 sx "H" + 2% KC1 + 6/10% D-19 + 3/10% D-31 + 5# Gilsonite
+ 1/4# cello-flakes and tailed in with 170 sx "H" + 2% KC1 + 6/10% D-19 + 3/10% D-31.
PD with 900 psi @ 2225 on 8-11-83. Set packer with 1800 psi.

XC: NMOC-D-H (O+5), CEN RCDS, ACTG, MAT CONT, MIDLAND, ROSWELL, OPS(FILE), PARTNERS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.S. Mathis TITLE REGULATORY COORDINATOR DATE 8-12-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG 15 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 15 1983

ROLLS OFFICE