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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Western Oil Producers, Inc.
Address
P.O. Box 1498 Roswell, New Mexico 88201
Reason(s) for filing (Check proper box)
~~XXXXXX~~ Enter ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Fee KJ	Well No. 1	Pool Name, Including Formation Queen Sands	R-8149 3-1-86	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter N ; 660 Feet From The South Line and 1980 Feet From The West Line of Section 3 Township 19S Range 35E , NMPM, Lea County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> N/A	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 430 H S&L Bldg, Bartlesville, Oklahoma 74004					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 3	Twp. 19S	Rge. 35E	Is gas actually connected? no	When

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 7/23/83	Date Compl. Ready to Prod. 8/28/83	Total Depth 11,143	P.B.T.D. 4625					
Elevations (DF, RKB, RT, GR, etc.) 3853.4 GR	Name of Producing Formation Queen Sands	Top Oil/Gas Pay 4614	Tubing Depth 4625					
Perforations 4614 - 4634	Depth Casing Shoe 10,768							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2	13 3/8	445	650 sx.					
12 1/4	9 5/8	4150	1300					
8 3/4	7	10,768	1250					
	2 3/4	4625						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 10/14/85	Length of Test 24 hrs.	Bbls. Condensate/MMCF -0-	Gravity of Condensate N/A
Testing Method (pitot, back pr.) Back Press. 950 psi	Tubing Pressure (shut-in) 120 psi	Casing Pressure (shut-in) packer set	Choke Size 24/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carol Lee Ruck
(Signature)
Agent
(Title)
10/25/85
(Date)

OIL CONSERVATION COMMISSION

JAN 29 1986
APPROVED _____, 19_____
Eddie W. Seay
BY _____ Oil & Gas Inspector
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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OCT 28 1985

O.C.D.
HOBBS OFFICE