

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

50. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEIN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Western Oil Producers, Inc.	8. Farm or Lease Name Fee KJ
3. Address of Operator P.O. Box 1498 Roswell, New Mexico 88201	9. Well No. #1
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 19S RANGE 35E N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3853.4	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-20-85 Rig up rotary drilling rig, prepared to re-enter well at 9:00 PM
8-21-85 Tagged first plug 25' below surface
8-26-85 Reached original TD of 10,919'
8-29-85 Drilled to new TD of 11,143', missed Wolfcamp pay zone, planning to log bottom portion of the hole and move rig off, will plug bottom portion if necessary and attempt to complete Queen formation.
8-30-85 Lay down drill pipe and set plugs, moved off rig and left hole open to 9700'
9-5-85 Move in pulling unit, rig up Wellex, ran tie-in log, perforated 4614'-4624' - 10' 20 holes, picked up TST packer.
9-6-85 Set packer at 4625'
9-7-85 Rig up Halliburton, acidize with 1000 gallons 15% NE with 30 ball sealers every 100 gallons, swab well, well kicked off and flowing gas.
9-9-85 Testing well, released rig, left well flowing over night with 24/64 choke.
9-10-85 180 psi on tubing, 86 bbls. on buckett test.
9-25-85 well shut in, wait on Phillips.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay TITLE Agent DATE 11/21/85

APPROVED BY Oil & Gas Inspector TITLE DATE NOV 25 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 22 1985

U.S. AIR FORCE