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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-83

10. TYPE OF WELL		50. Indicate Type of Lease State ☐ Fee ☒	
11. TYPE OF COMPLETION OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>PXA</u> NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER		51. State Oil & Gas Lease No.	
2. Name of Operator <u>Amoco Production Company</u>		7. Unit Agreement Name	
3. Address of Operator <u>P.O. Box 68, Hobbs, NM 88240</u>		8. Farm or Lease Name <u>Peoples Securities Comp</u>	
4. Location of Well UNIT LETTER <u>N</u> LOCATED <u>6660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>3</u> TWP. <u>19-S</u> RGE. <u>35-E</u>		9. Well No. <u>2</u>	
15. Date Spudded <u>7-23-83</u>		10. Field and Pool, or Allocation <u>Und. Schell Bone Springs</u>	
16. Date T.D. Reached <u>8-28-83</u>		11. County <u>Lea</u>	
17. Date Compl. (Ready to Prod.) <u>9-29-84 (PXA)</u>		12. Elev. Casinghead	
18. Elevations (DF, R&B, RT, GR, etc.) <u>3853.4' GR</u>		19. Elev. Casinghead	
20. Total Depth <u>10768'</u>		21. Plug Back T.D. <u>- 0 -</u>	
22. If Multiple Compl., how Many		23. Intervals Drilled By <u>Rotary</u>	
24. Producing interval(s), of this completion - Top, Bottom, Name <u>None PXA</u>		25. Was Directional Survey Made <u>No</u>	
26. Type Electric and Other Logs Run <u>Spectralog, Dual Laterlog, Micro Laterlog GR, Comp Density, Comp Neutron GR</u>		27. Was Well Cored <u>No</u>	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
<u>13 3/8"</u>	<u>72 x 48"</u>	<u>445'</u>	<u>17.5"</u>
<u>9 5/8"</u>	<u>40 x 36"</u>	<u>4150'</u>	<u>12 1/4"</u>
<u>7"</u>	<u>22.63 x 23"</u>	<u>10768'</u>	<u>8 3/4"</u>
CEMENTING RECORD		AMOUNT PULLED	
<u>650 SK Class C w/add</u>		<u>279 SK</u>	
<u>1300 SK H w/add, 400 SK C heat</u>		<u>316 SK</u>	
<u>1250 SK H w/add, 1000 H</u>		<u>280 SK</u>	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
31. Perforation Record (Interval, size and number)			
<u>10484-10666 w/2SPF (CIBP at 10280')</u>			
<u>9394-9524 w/2SPF (CIBP at 9700')</u>			
<u>9784-9820 w/4SPF (CIBP at 9700')</u>			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
<u>10484-10666'</u>		<u>12000 gals 15% acid w/add</u>	
<u>10484-10666'</u>		<u>10,000 gals acid w/add</u>	
<u>PAH. at 9210'</u>		<u>5,000 gals 15% NEFE HCL w/add</u>	
<u>* See attached</u>			
33. PRODUCTION			
Date First Production <u>9-24-83</u>	Production Method (if flowing, gas lift, pumping - Size and type pump) <u>(PXA)</u>		Well Status (Prod. or Shut-in) <u>(PXA)</u>
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
Gas - MCF		Water - Bbl.	Gas - Oil Ratio
Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			
Test Witnessed By			
35. List of Attachments <u>Logs mailed 9-12-83 Deviation survey mailed 9-2-83</u>			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Mary C. Clark</u>		TITLE <u>Asst. Admin. Analyst</u> DATE <u>10-3-84</u>	
+5 NMCCB, H 1-J.R. Bennett Hon Rm 21.156 1-F.J. Nash, Hon Rm. 4206 1-GCC			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glogieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>10,240'</u>	T. <u>1st sand 9162'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>2nd " 9527'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. <u>3rd " 10,160</u>	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	445	445	Surface				
445	1838	1393	Redbed / Anhy				
1838	3238	1400	Anhy / Salt				
3238	4150	912	Anhy				
4150	5505	1355	Lime				
5505	6801	1296	Dolo / Lime / Anhy				
6801	8763	1962	Lime				
8763	TD	2005	Lime / Shale				

RECORDED

OCT - 11 1984

FILED