

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 12-1-77

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR PLUG A WELL FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	2. Name of Operator AMOCO PRODUCTION COMPANY	3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	4. Location of well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM West LINE, SECTION 3 TOWNSHIP 19-S RANGE 35-E	5. Elevation (Show whether OF, RT, GR, etc.) 3853.4' GR	6. Indicate Type of Lease State ☐ Fee ☒	7. State Oil & Gas Lease No.	8. Name of Lease Holder Peoples Securities Company	9. Well No. 2	10. Field and Pool, or Natural Und. Scharb Bone Springs	11. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIATION WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to PXA as follows:

Notify NMOCD 24 hours prior to beginning work. POH and lay down rods and pump. Release tubing anchor and POH with tubing. (Tubing landed at 9856') RIH with CIBP, set at 9700' and cap with 35' class H cement. Displace hole with salt water gel. With tubing spot a 25 sx class H cement plug from 6600'-6700'. With tubing spot 25 sx class C cement from 4100'-4200'. This will place cement 50' above and below 9-5/8" casing shoe set at 4150'. With tubing spot 25 sx class C cement from 495'-395'. This will place cement 50' above and below 13-3/8" casing shoe set at 445'. Spot a 25' surface plug from 100' to surface. Erect PXA marker.

O+5-NMOCD,H 1-J. R. Barnett, HOU 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>Harry C. Clark</i>	TITLE Assist. Admin. Analyst	DATE 9-13-84
ORIGINAL SIGNED BY DISTRICT SUPERVISOR	TITLE	DATE
APPROVED BY	TITLE	DATE
CONDITIONS OF	TITLE	DATE

SEP 17 1984

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SEP 14 1984

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