

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-77

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.B.	
LAND OFFICE	
OPERATOR	

1. Indicate Type of Lease
State ☐ Fee ☐

2. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE. SECTION 3 TOWNSHIP 19-S RANGE 35-E N.M.P.M.

5. Elevation (Show whether DF, RT, GR, etc.)
3853.4' GL

6. Unit Agreement Name

7. Name of Lease Name
Peoples Securities Company

8. Well No.
2

9. Field and Pool, or Wildcat
Und. Scharb Bone Springs

10. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING CONS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Propose to squeeze off existing Bone Springs pay, then perf and acid stimulate the Bone Springs interval 9784'-9820'. Procedure steps are as follows:

1. POH with rods and pump. . Release tubing anchor set at 9340' and POH with tubing.
2. RIH with cement retainer for 7" casing and set retainer at 9300'.
3. Cement squeeze Bone Springs intervals 9394'-9524' with 300 sx class H neat and PO of cement retainer and circulate out excess cement and POH and WOC.
4. RIH with bit and drill out cement retainer and cement and pressure test squeeze and resqueeze if necessary. Test to 2000 psi.
5. RIH with 4" hollow carrier casing gun and perf Bone Springs interval 9784'-9820' with 4 JSPF at 120° or 90° phasing.
6. RIH with 2-7/8" tubing with 10000 AP packer with unloader and set packer at 9650'. Swab and evaluate.
7. Acidize with 3000 gal 15% HCL containing 2 gal/1000 corrosion inhibitor, 1-1/2 gal/1000 surfactant, 2 gal/1000 clay stabilizer, 3 gal/1000 iron agent. Pump at Matrix rate 1-2 BPM.
8. Swab back spent acid load and evaluate.

0+5-NMOCD,H, 1-J. R. Barnett, HOU Rm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter B. McHugh TITLE Admin. Supervisor DATE 7-5-84

APPROVED BY JERRY SEXTON DISTRICT SUPERVISOR TITLE DATE JUL - 9 1984

CONDITIONS OF APPROVAL, IF ANY: