STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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POITRIBUTION	1 1
BANTAPE	1
FILE	
U.S.G.S.	1
LAND OFFICE .	
OPERATOR	

OIL CONSERVATION DIVISION

BANTAFE	P. O. BOX 2088	Form (-103
FILE	SANTA FE, NEW MEXICO 87501	Revised 10-1-77
U.S.O.S.	4	Sa, Indicate Type of Lerse
LAND OFFICE .	7	State Fee X
OPERATOR	j	5. State CA. 6 Gas Leane No.
SUNDE THIS FORM FOR PA	RY NOTICES AND REPORTS ON WELLS	
I.	TICH FOR PERMIT AT (FORM C-101) FOR SUCH PROPOSALS.	7. Unit Agreement Name
01L	OTH(R-	r, Cont Agreement frame
2. Name of Operator		8. i um or Lease Name Peoples
AMOCO PRODUCTION CO	MPANY	Securities Company
3. Address of Operator		9. Vell No.
P. O. Box 68, Hobbs	, NM 88240	2
Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER N	660 FEET FROM THE South LINE AND 1980 FEE	Und. Scharb Bone Springs
Wost	י זו ני מר	
THE WEST LINE, SECTI	10H 3 TOWNSHIP 19-S RANGE 35-E	- AMPM.
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3853.4' GL	Lea
16. Check		
	Appropriate Box To Indicate Nature of Notice, Report	or Other Data QUENT REPORT OF:
	308320	GENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING CONS.	PLUG AND ABANDONAIENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHERstatus_upda	ateX
OTHER		
17. Describe Proposed or Completed O	perations (Clearly state all pertinent details, and give pertinent dates, in	icluding estimated date of starting any proposed
Ribit) SEE HOLE 1103.	it 2-3-84. Killed well with 225 bbl 2% KCL	
noved in service un	RIH with CIBP and set at 10280'. Capped with	h 35' class C neat coment
Perfed 9496'-9524'.	9468'-9488', 9468'-9432', and 9420'-9394'.	RIH with 3 its tailning
packer, seating nip	ple and 2-3/8" tubing. Tailpipe set at 9390	and packer set at 9301'.
Swab 3 hrs. and rec	overed 36 BLW. Released packer and lowered	tailpipe to 9524'. Spot 8
bbls acid. Raised	and set packer at 9210' and tailpipe at 9300	'. Acidized with 5000 gals
15% NEFE HCL with a	dditives. Acid tagged with RA material and :	330 ball sealers. Swabbed
6 hrs and recovered	38 BLW. POH and RIH with seating nipple, to	ailpipe, tubing anchor, and
	pple landed at 9542' and tubing anchor set at	
covered 0 R0 0 RW	nit 2-10-84 and started pump testing. Tested	o 12 days, last 24 hrs, re-
loaded hole with 23	and O MCF. Moved in service unit 2-23-84. If 5 bbl 2% KCL fresh water. Ran seating nipple	run with rous, pump and tubing. e tailping tubing anchor
and tubing to 9543'	. Moved out service unit 2-28-84. Well shut	t-in evaluating Moved in
service unit 3-11-8	4 and POH. Ran packer and 2-7/8" tubing. Se	et packer at 9247'. Frac-
tured well with 24,	500 gal gelled 2% KCL fresh water, 10500 gals	s CO2, and 46000# 20/40 inter
prop. Shut-in well	5 hrs. Flowed well back for 26-1/2 hrs. and	d recovered 375 BLW. Swab-
bed 18-1/2 hrs. and	recovered 70 BLW and 4 BO. POH and RIH wit	th seating nipple, tailpipe,
tubing anchor, and	2-3/8" tubing. Seating nipple landed at 9549	9' and tubing anchor set at
$\frac{9340^{\circ}}{0+5-NMOCD}$ Ran rods an	d pump. Moved out service unit 3-21-84 and a Barnett, MOU Rm. 21 156 l-F. J. Nash. HOU	resumed pump testing. Current
10. I hereby corry that the information	rbove is true and complete to the best of my knowledge and belief.	pump testing
[!!!/ n -	$\mathcal{L}(\cdot)//\cdot$	
Harles (Karley)	Administrative Analy	yst 4-27-84
	SNED BY JERRY SEXTON	MAP 198A
DICTOL	CT SINCENIACON TITLE	7077 (SMA)

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