

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

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5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Amoco Production Company | 8. Name of Lease Name Peoples Securities Company |
| 3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240 | 9. Well No. 2 |
| 4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>19-S</u> RANGE <u>35-E</u> NMPM. | 10. Field and Pool, or Wildcat Und. Scharb Wolfcamp |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3853.4' GL | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> status update |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Moved in service unit 9-29-83. Loaded tubing and released packer. POH and ran packer and 2-7/8" tubing. Packer set at 10,138'. Ran temperature survey and loaded casing with 50 bbl of fresh water and pressured to 1000 psi. Began acidizing. Started pumping 4000 gals WF 40 gel, 2500 gals DGA 220, 2000 gals WF 40 pad, 2500 gals DGA 220, 3100 gals WF 20, 500 gals 10# BW and 625# rock salt. Repeat for 4 stages. Ran after treatment temperature survey. Started flowing back load. Flowed 22 hrs. and recovered 218 BLW. Swabbed 18 hr and recovered 72 BLW. Released packer and POH. Ran seating nipple, 7 jt. of tailpipe, tubing anchor, and tubing. Seating nipple at 10,684'. Ran rods and pump. Tested pump-OK. Moved out service unit 10-5-83. Installed pumping equipment. Preparing to pump test.

0+5-NMOCD,H 1-HOU, R. E. Ogden, Rm 21.150 1-F. J.Nash, HOU Rm 4.206 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Administrative Analyst DATE 10-13-83

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE _____

DATE OCT 18 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
OCT 17 1983
C.C.D.
HOBBS OFFICE