

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Free ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Firm or Lease Name Peoples Securities Company
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 19-S RANGE 35-E N.M.P.M.	10. Field and Pool, or Wildcat Und. Scharb Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3853.4' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER status update <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 9-7-83. Ran bit and tagged DV tool at 7522' and drilled out DV tool. Ran bit to 10,700' and tagged cement. Drilled out cement to 10,720'. Circulated clean and displaced hole with 450 bbl 8.6# brine water. Pressure tested casing to 600 psi for 30 min. Held OK. Ran Gamma Ray and Collar log from 7800'-TD. Perfed Wolfcamp intervals 10,484'-510', 10,532'-554', 10,564'-612', and 10,652'-666' with 2 SPF. Ran tubing and packer. Packer set at 10,261'. Swabbed 43 BLW. Ran base log. Acidized with 12000 gal 15% acid with additives. Acid tagged with RA material and flush. Opened well and recovered 72 BLW. POH and RIH with packer and tubing. Tubing landed at 10,320' and packer set at 10,290'. Swabbed 17 hrs. and recovered 74 BLW and 5 BO. Moved out service unit and moved in swab unit 9-20-83. Swabbed 40.5 hrs. and recovered 118 BLW and 12 BO. Moved out swab unit 9-25-83. Moved in service unit 9-29-83. Preparing to perform additional work.

0+4-NMOCD,H 1-HOU, R. E. Ogden, Rm 21.150 1-F. J.Nash, HOU Rm 4.206 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Administrative Analyst DATE 10-3-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE OCT 6 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
OCT 5 1983
HOBBSVILLE