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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Pennzoil Company

Address
P.O. Drawer 1828, Midland, TX 79702-1828

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Mescalero -29- Federal Com. Well No. 1 Pool Name, Including Formation Quail Ridge Morrow Kind of Lease State, Federal or Fee Federal Lease No. LC 068037

Location
Unit Letter K ; 1980 Feet From The South Line and 1650 Feet From The West
Line of Section 29 Township 19S Range 34E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ The Permian Corporation Permian (Eff. 9/1/87) Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, TX 77001

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Gas Company of New Mexico Address (Give address to which approved copy of this form is to be sent) 311 Moore Drive, Carlsbad, NM 88220

If well produces oil or liquids, give location of tanks. Unit K Sec. 29 Twp. 19S Rge. 34E Is gas actually connected? Yes When 5-17-84

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 7-19-83	Date Compl. Ready to Prod. 10-12-83	Total Depth 13680	P.B.T.D. 13580					
Elevations (DF, RKB, RT, GR, etc.) 3668.7 GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 13505	Tubing Depth 12999					
Perforations 2 JSPF (33 Holes) 13,505' to 13,521'			Depth Casing Shoe 13680					

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	400	420
11"	8 5/8"	5000	1900
7 7/8"	5 1/2"	13680	595
5 1/2"	2 3/8"	12999	-

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

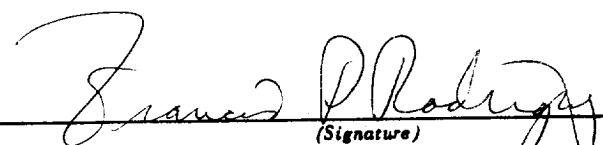
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 594	Length of Test 24	Bbls. Condensate/MMCF 28	Gravity of Condensate 56° API
Testing Method (pitot, back pr.) Meter Run	Tubing Pressure (shut-in) 3907	Casing Pressure (shut-in) Packer	Choke Size 9/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Engineering Assistant
6-22-84
(Date)

OIL CONSERVATION COMMISSION
APPROVED JUL - 2 1984
Eddie W. Seay
BY Oil & Gas Inspector
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

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O.C.D.
HONORARY

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