

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-77

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PRODUCE WELL (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	5. Indicate type of lease State ☐ Fee ☒
2. Name of Operator AMOCO PRODUCTION COMPANY	6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	7. Unit Agreement Date
4. Location of well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE. SECTION 10 TOWNSHIP 19-S RANGE 35-E	8. Name of Lease (Name Peoples Securities Company)
15. Elevation (Show whether DF, RT, GR, etc.) 3826.1' GR	9. Well No. 3
	10. Field and Pool or Cluster Und. Scharb Bone Spring Und. Scharb Wolfcamp
	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to PXA as follows:

Notify NMOCD 24 hours prior to beginning work. Release packer and POH with tubing. Tubing landed at 10497' and packer set at 10398'. RIH with CIBP, set at 10400' and cap with 35' class H cement. Displace casing with salt water gel. With tubing spot 25 sx class H cement from 7300'-7400'. With tubing spot 25 sx class C cement from 4100'-4200'. This will place 50' cement above and below 9-5/8" casing shoe set at 4150'. With tubing spot 25 sx class C cement from 392'-492'. This will place cement 50' above and below 13-3/8" casing shoe set at 442'. Spot surface plug of 25 sx class C cement from 100' to surface. Erect PXA marker.

0+5-NMOCD,H 1-J. R. Barnett, HOU 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>Gary C. Clark</i>	TITLE Assist. Admin. Analyst	DATE 9-13-84
APPROVED BY <i>DAVID L. STANLEY</i>	TITLE	DATE SEP 17 1984
CONDITIONS OF AID		