

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5c. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Peoples Securities Company
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 3
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>19-S</u> RANGE <u>35-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Und. Scharb Bone Springs Und. Wolfcamp
11. Elevation (Show whether DF, RT, GR, etc.) 3826.1' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING CONS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Status update</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
 Pump tested 22 days, last 24 hrs recovered 2 BO, 6BW, 2 MCF. Moved in service unit 2-24-84 and pulled rods and pump. Released tubing anchor and tagged bottom at 10,632'. Loaded casing with 340 bbls 2% KCL fresh water. Circulated out fill to 10,687'. Pulled tubing. Ran 4 jts tailpipe packer and tubing. Tailpipe landed at 10,496' and packer set at 10,404'. Moved out service unit 2-29-84. Moved in swab unit 3-1-84. Ran BHP bomb to 10,467'. Swab 16-1/2 hrs and recovered 92 BLW. Ran blanking plug and set at 10,396. Moved out service unit 3-4-84. Pulled up blanking plug and BHP bomb 3-17-84. Shut-in no further report until additional performed.

0+5 - NMOC, H 1-Hou 1- F. J. Nash 1- CMH

10. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles R. Herring TITLE Administrative Analyst DATE 4/30/84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

MAY 3 1984

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAY 21 1984
HOLDS OFFICE