STATE OF NEW MEXICO	
ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE SANTA FE, NEW MEXICO 87501	Form C-103 Revised 10-1-71
PILE U.S.G.S. LAND OFFICE OPFFGATOR	Salinaicole Type of Lerie State Fre X S. State Cit. 6 was Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS 100 NOT USE THIS FORM FOR PROFONDED TO PALLE ON TO DELETE PLUE BACK TO A DIFFERENT RESERVOIR. 101 MAPPLICATION FOR PERMIT - " FORM COLOUR SUCH PROPOSALE.)	2. Unit Agreement hone
OIL CAS OTHER-	s, i arm or Lease Name
AMOCO PRODUCTION COMPANY	Peoples Securities Compan
P. O. Box 68, Hobbs, NM 88240	g. v.ell No. 3
4. Location of Well WIT LETTER B 660 FEET FROM THE LINE AND 1980 FEET F	Und: "Senfarb" Bone" Springs Und. Scharb Wolfcamp
THE East LINE, SECTION 10 TOWNSHIP 19-S RANGE 35-E	- ALLILLELLELLELLELLE
3826.1' GL	Lea
16. Check Appropriate Box To Indicate Nature of Notice, Report or NOTICE OF INTENTION TO: SUBSEQU	Other Data ENT REPORT OF:
PERFORM REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING CONS.	PLUG AND ABANDONNENT
PULL ON ALTER CASING CHANGE PLANS CASING TEST AND CERTAIN THE	e [X]
OTNER	the standing on proposed
17. Duscribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclusional year of the pertinent dates. Inclusional year of the pertinent dates and the pertinent dates. Inclusional year of the pertinent dates and the pertinent dates. Inclusional year of the pertinent dates and the pertinent dates. Inclusional year of the pertinent dates and the pertinent dates. Inclusional year of the pertinent dates and the pertinent dates. Inclusional year of the pertinent dates and the pertinent dates. Inclusional year of the pertinent and the pertinent dates. Inclusional year of the pertinent dates and the pertinent dates. Inclusion with the pertinent of the pertinent dates and the pertinent dates. The pertinent of the pertinent dates. The pertinent of the p	and POH. Ran 7" Baker Tagged top of sand at Is sand at 10,486'. Ran 15 BBLS 2% KCl BW. POH 10,346'. Squeeze cemented d out 6 sx of cement. WOC. 10,484'. Pressure tested IBP 10485'-547'. Circulated th R/A material. Ran Base water, 300# rock salt, 00 gals. CO ² , 3500 gals gals gelled fluid, 1800 gal 3 PPG sand, 9800 gals. gelled fluid. Flowed and swabbed ng. Cleaned out to 10,700'. g nipple landed at 10,507 11-30-83. Began well pump
18. I hereby cortify that the information above is toke and complete to the best of my knowledge and belief.	
harles M. Harring Mine Admin. Analyst	DATE12-13-83
ORIGINAL STENED BY LERRY SEXION DISTRICT & SUPERVISOR	DEC 15 1983
CONDITIONS OF APPROVAL, IF ANYI	

testing 12-1-83. Currently pump testing.

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