

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Name of Lease Name Peoples Securities Company
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 3
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>19-S</u> RANGE <u>35-E</u> N.M.P.M.		10. Field and Pool or Wildcat Und. Scharb Bone Springs Und. Scharb Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3826.1' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING CONS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER status update ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Released packer and lowered tubing to 10,688'. Spotted 8.5 bbl 15% NEFE HCL acid. Pulled up and set packer at 10,240'. Tailpipe landed at 10,275'. Loaded backside with 1000 psi. Pumped 13,500 gals 15% NEFE HCL acid tagged with RA material and 1180# graded rock salt in 1180 gal 10# gel brine block. Swabbed 21 hrs. and recovered 190 BLW and 2 BO. Lowered tubing and set packer at 10,545'. Acidized lower perfs with 2500 gals 15% NEFE acid with additives. Swabbed 15 hours and recovered 228 BLW, 3 BO, and slight show of gas. Moved out service unit and moved in swab unit 10-16-83. Swabbed 18 hrs and recovered 17 BO. Currently, shut-in for further evaluation.

0+5-NMOCD,H 1-HOU, R. E. Ogden, Rm 21.150 1-F. J.Nash, HOU Rm 4.206 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring

TITLE Administrative Analyst

DATE 10-25-83

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

OCT 28 1983

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: