

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-75

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPTH OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		10. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Amoco Production Company		11. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		12. Unit Agreement Name
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>19-S</u> RANGE <u>35-E</u> NMPM.		13. Field and Pool, or Wildcat Und. Scharb Bone Springs Und. Scharb Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3826.1' GL		16. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER status update ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 9-28-83. Ran a 6-1/8" bit and tagged cement at 7296' and DV tool at 7418'. Drilled out and circulated. Lowered bit and tagged cement at 10,621' and drilled cement to 10,746'. Pressure tested casing to 1000 psi for 30 min. Held OK. Displaced hole with 8.4# fresh water. Ran gamma ray depth control log 10,720'-9000'. Perfed 10,442'-56' and 10,462'-66' with 4 SPF. Swabbed to 10,000' and recovered 38 BLW. Ran base temperature survey and loaded casing and pressured to 1000 psi. Acidized with 350 gal A-Sol, 650 gals. 15% NE HCL acid, 350 gal A-Sol, 650 gals 15% NE HCL acid with 5 ball sealers per bbl, 300 gals A-Sol, 550 gals 15% NE HCL acid. All acid tagged with RA material. Flushed with 45 bbl brine water. Ran after treatment temperature survey. Started flowing back load. Swabbed 16 hrs and recovered 65 BLW and trace of oil. Released packer and POH. Perfed intervals 10478'-84', 10492'-10526', 10560'-10630', 10640'-58', and 10660'-10683' with 2 SPF using a 4" hollow carrier casing gun with 120° phasing. Ran shear disc, 1 jt. tailpipe, packer, seating nipple, and tubing. Tailpipe landed at 10,311' and packer set at 10,280'. Dropped bar and began to swab test. Swabbed 7 hrs and recovered 5 BLW. Ran base survey and pressured backside to 1000 psi. Acidized with 15,100 gals 15% NEFE HCL tagged with RA material with additives, 204 ball sealers after first 500 gals, at 17 balls per bbl, and 333 ball sealers after 6000 gals acid at 3 ball per bbl. Flushed with 56 bbl of fresh water. Ran after treatment survey. Opened well and unloaded 45 BLW. Swab tested 3 days last 10 hrs recovered 38 BLW, trace of oil, and slight show of gas. Preparing to acidize lower perms.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Helling TITLE Administrative Analyst DATE 10-13-83

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR

OCT 18 1983

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
OCT 17 1983  
O.C.D.  
HOBBS OFFICE