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Form C-105
Revised 11-1-74

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
0+6-NMOCD-Hobbs 1-Mr. J.A.-Midland
1-File 1-JA, 1-BB, 1-BK
1-Engr PJB
1-Foreman CRM

5a. Indicate Type of Lease	
State ☒	Free ☐
5b. State Oil & Gas Lease No.	
750469	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Scharb 10 St
9. Well No.
1
10. Field and Pool, or Wildcat
Undesignated

2. Name of Operator	
Getty Oil Company	
3. Address of Operator	
P.O. Box 730, Hobbs, NM 88240	
4. Location of Well	

UNIT LETTER	L	LOCATED	1980	FEET FROM THE	South	LINE AND	660	FEET FROM
THE	West	LINE OF SEC.	10	TWP.	19S	RGE.	35E	SECT.
								12. County
								Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
8/14/83	9/15/83	Shut-In	3122.1 G.L.	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
10,793'	10,534'	-	0'-10793'	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
9562-9620' - Bone Springs				Yes
26. Type Electric and Other Logs Run				27. Was Well Cored
CBL, Dual Laterolog, Compensated Neutron, Litho Density				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#, 54#	425'	17 1/2"	450 sxs Circ.	
8 5/8	28#, 24#	4100'	11"	1500 sxs Circ.	
5 1/2"	17#, 15.5#	10793'	7 7/8	1825 sxs Circ.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	9425'	9425'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
9562-74 & 9608-20, 1 SPF, 26 holes	DEPTH INTERVAL
	9562-9620
	AMOUNT AND KIND MATERIAL USED
	40000 gals 20% XL-A5 w/ 20% CO ₂ & 55000# 40-60 sand & 13 B.S. - 2 stages

33. Well Shut-In pending T&A/P&A PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						Shut-In	
Date of Test	Hours Tested	Closure Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
<i>Dale R. Crockett</i> Dale R. Crockett	Area Superintendent	July 10, 1984

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1189.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 500'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 4550'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 5400'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____ 7700'	T. Wingate _____	T. _____
T. Wolfcamp _____ 10517'	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	500'		Redbeds				
500'	3350'		Sand & Anhydrite				
3350'	4550'		Sand & Anhydrite				
4550'	5000'		Sand				
5000'	5400'		Dolomite				
5400'	7790'		Sand & Dolomite				
7790'	9254'		Sand & Dolomite				
9254'	9620'		Sand & Dolomite				
9620'	10517'		Sand & Dolomite				
10517'	10793'		Lime & Shale				

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JUL 20 1984

O.C.D.
HOBBE OFFICE

RECEIVED

JUL 12 1984

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