

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-153  
Revised 11-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

D+6-NMOCD-Hobbs 1-Laura Richardson-Midland  
1-File 1-Mr. J.A. - Midland  
1-Engr PJB 1-JA, 1-BB, 1-BW, 1-CB, 1-CP  
1-Foreman

1a. Indicate Type of Lease
State <input checked="" type="checkbox"/> For <input type="checkbox"/>
5. State Oil & Gas Lease No.
750469

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - 11 (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Form or Lease Name Scharb 10 State
3. Address of Operator P.O. Box 730, Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER L, 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 10, TOWNSHIP 19S, RANGE 35E, N.M.P.M.	10. Field and Pool, or Wildcat Wolfcamp-Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3122.1 G.L.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Completion attempt <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

9/19/83 Move in and rig up Baber. Ran 4 3/4" bit, 2 7/8" cond. "B" tbg to 6027'.  
9/20/83 Drill 7' cement from 6020-6027', DV tool @ 6027'. RIH w/ 150 joints 2 7/8" tbg and tagged cement @ 10,743'. Drill 8' cement and tag float collar at 10,751'. Circulate clean. Pumped 200 gals 15% HCL acid + tbg. Plugged off. Reversed tbg. Clean, pumped 300 gals 15% HCL. Tubing plugged again but was able to circulate. Displace with 2% KCL fresh H<sub>2</sub>O pull 20 stands, left bit @ 9550'.  
9/21/83 Pull bit, Welex ran CBL 8000-10,726', 17' fill, tested tbg to 7500#, 342 joints 10,729 2 7/8", L80, "B" condition tbg w/ Otis perma latch packer. Left swinging @ 10,735'.  
9/22/83 By Titan spotted 200 gals 10% acid 10,534-10,734, raise & set packer @ 10,460', 333 jts. Swab well to 6600', Welex perfed .25" hole, 1 SPF, 10,576-84, 10,590-98, 10,610-14, 10,650-60, 10,672-76, 10,684-88, 10,708-16, total 53 holes, PBTD 10,751, TD 10,793  
9/23/83 Swab 1 1/2 hours, recovered 17 bbls, FL to 10,000' (no entry). Dresser Titan treated perfs 10,576-10,716 w/ 8000 gals 15% and 90 balls, max 5200#, min 3500#, rate 4 BPM, ISIP 2950#, 15 min 2875#, total load 246 bbls. Flowed 1 1/2 hours, rec. 80 bbls, swab 1 1/2 hours, recovered 25 bbls, 141 BLW to go.  
9/24/83 SI 13 hours, TP 550#, flow 1 hour, 1 BO, 7 BLW, swab 3 1/2 hours, 7 BO, 58 BLW, SD 1 hour. Swab 1 1/2 hours, FL 10,000', 1 BO, 2 BW, 81 BLW to go.  
9/25/83 Open well, o # TP, no flow.  
9/26/83 Swab 1 1/2 hours, F.L. 7500-8400, rec 7 bbls. By Titan treat perfs 10,576-10,716 w/ 30,000 gal gel 2% KCL, 20,000 gal 15% HCL 45 - 7/8" balls, flush 63 blls 2 % KCL,

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: [Signature] TITLE: Area Superintendent DATE: November 4, 1983  
BY: JERRY SEXTON  
SUPERVISOR  
APPROVED BY: [Signature] TITLE: [Signature]  
CONDITIONS OF APPROVAL, IF ANY: Expires 11/8/84

NOV 7 1983

9/27/83 Max 6200#, min 4900#, A.I.R. 11 1/2 BPM, SI 3000#, 15 min 2950#, total load 1109 bbls, flow 3 hours rec 304 bbls. 805 BLW to rec.  
 13 hours, SI TP 2100#. Flow 4 hours, rec 96 BLW. Swab 5 hours, rec 14 BO, 67 BLW.  
 9/28/83 Very small show of gas, 632 BLW to rec.  
 9/29/83 Swab 2 1/2 hours F.L. 5000-9900'. Rec 5 BO, 22 BLW, 610 BLW to rec.  
 By Armadillo wireline ran pump-in survey over perfs 10,576-10,716. All perfs taking fluid. Pumped 200 BW.  
 9/30/83 Removed wellhead & installed BOP. TOH w/ tbg & pkr. By Welex ran Howco 5 1/2" CIBP and set @ 10,550'. Dumped 2 sxs cement on plug PBTD 10,534'.  
 10/3/83 Ran Otis 5 1/2" packer on 299 joints B condition, 2 7/8" tubing to 9376'. Set packer @ 9390'. Swab down to 5500'.  
 10/4/83 By Welex perforate 26 holes, .36" @ 9562, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 9608, 09, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19 and 9620. Swab 2 hours, F.L. 5000-8000'. Recovered 18 bbls.  
 10/5/83 Swabbed 1 hour & recovered 1 bbl wtr. By Dowell treat perfs @ 9562-9620' w/ 5000 gal 15% NEFE acid and 50 ball sealers. Saw 300# decrease when acid hit and 400# increase from balls. Max press 4400#, avg 3700#, AIR 4.5 BPM, ISIP 2650# and in 15 min 2570#. Flowed 2 hours & recovered 48 BLW. Swabbed 2 hours & recovered 53 bbls. S.D. 1 hour & F.L. increased 200' to 8900'. Small show of gas, no oil.  
 10/6/83 RIH w/ swab. Recovered 6 bbls w/ 2% oil cut. Swab ran but recovered no fluid. 73 bbls to recover.  
 10/7/83 SD.  
 10/10/83 3 days SITP 40#, RIH w/ swab. Recovered 4 1/2 bbls w/ 50% oil cut.  
 10/11/83 RIH w/ swab. No recovery. TOH w/ 70 stands.  
 10/12/83 Finished TOH w/ 80 stds. 2 7/8" tbg. Lay down pkr. RU Welex & set CIBP @ 9510'. Perf Upper Bone Springs w/ 4" csg. gun, 9086-9114' (28' w/ 29 holes). PU 5 1/2" Otis pkr. TIH, set pkr @ 8890'. Load backside & tested. RU swab & swab to 8500 TP 0# overnight. By Dresser acidized Bone Springs perfs 9086-9114' w/ 6000 gals 15% HCL + 60 B.S. broke down @ 4900#, max 5000#, min 3000#, avg treating pressure 4200#, AIR 5 BPM. Had good ball aciton. ISIP 2450#, 15 min 350#. SI 1 hour, tbg on vacuum. RU swab. RU 4 1/2 hours, recovered 142 BLW. RU new swab.  
 10/13/83 Recovered 13 bbls. (35 bbls to recover).  
 10/14/83 Swab well 8 hour & recovered 155 bbls water. Now rec. 120 bbls formation water all load recovered.  
 10/15/83 Release pkr @ 8890' and TOH. TIH w/ tbg. Open ended to 8500'.  
 10/17/83 By Armadillo, ran base temperature log and pump-in tracer (perfs 9086-9114'), no fluid entry below 9097', channel up to 9042'. Ran temp. decay log, showed water going up to 9042-9060'. Pull tbg.  
 9/18/83 Ran Howco retainer, set @ 8880'. By Howco squeeze 200 sxs class "H" w/ 3# salt pe sack, displace to 8966' @ 3000#. Pull out of retainer, pull tbg. WOC.  
 10/19/83 Ran 4 3/4" bit, drilled retainer @ 8880', fell to 8925', drilled soft cement to 8970', hard cement 8970-9114', stringers to 9128'. Ran bit to 9510', circ. clean.  
 10/20/83 Circ. hole w/ 8.5# KCL water. Spot 500 gal. 10% acetic acid 9510-9000'. Pull bit By Armadillo perfs 5 1/2" csg. 9094-9104' w/ 11 holes, .43". Ran Otis pkr, set @ 8890'. Swab 2 hours, FL down to 4500'.  
 10/21/83 Ran base log. By Titan acidize perfs 9094-9104' w/ 2000 gal 15% NE and 5 balls. Broke @ 4300#, avg pressure 3000#, min 2800#, rate 3.3 BPM, SI 2200#, 15 min 230#. Total load 105 bbls. Ran after-treatment log. Fluid went in 9094-9104, most went up to 9050' and some to 9010'. Swab 1 1/2 hours. FL 400-1000'. Rec 45 BLW, 60 BLW to go. No shows.  
 10/22/83 TP 0#. Swab 7 hours, recovered 145 BW, FL 800-1500'. No shows.  
 10/24/83 Pull tbg & pkr. Ran Howco retainer set @ 8880'. By Howco squeeze 5 1/2" perfs 9094-9104 w/ 250 sxs class "H" 3# of salt / sack. Locked up @ 3000# reverse out 147 sacks. Pull 10 stands.  
 10/25/83 Pull tbg, ran 4 3/4" bit & drilled retainer & cmt to 9128'. Test to 1500#, OK.  
 10/26/83 Ran bit to 9510' & drilled CI plug. Ran bit to 7672' & circ clean. Pulled bit.  
 10/27/83 Ran Otis pkr & 300 stds of 2 7/8" tbg.  
 Displace hole w/ treated KCL. Set pkr @ 9425'. Dresser Titan treated Bone Spring perfs 9562-74, 9608-20 ( a total of 26 holes) w/ 40,000 gals 20% XL-A5, 20% CO2 (15,315 gals) & 55,000# of 40/60 sand & 13 balls, in 2 stages. Max press 6100#, min 5400#, rate 12 bbls / min, SI 2850#, 15 min 2800#. Left shut in 2 hours flow