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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

0+6-NMOCD-
1-Midland-
1-Foreman- H.S.

1-File
1-Engr P.B.

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FED <input type="checkbox"/>
5. State Oil & Gas Lease No.	
750469	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Firm or Lease Name Scharb 10 State	
2. Name of Operator Getty Oil Company		9. Well No. 1	
3. Address of Operator P.O. Box 730, Hobbs, N.M. 88240		10. Field and Pool, or Wildcat UNDESIGNATED	
4. Location of Well UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 10 TWP. 19S RGE. 35E NMPM		11. County Lea	
19. Proposed Depth 10,750		19A. Formation Wolfcamp	
20. Rotary or C.T. Rotary		21. Elevation (show whether DB, RT, etc.) 3122.1 G.L.	
21A. Kind & Status Plug. Bond Blanket		21B. Drilling Contractor Pending	
22. Approx. Date Work will start Pending			

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17½	11 3/4	42	500	700 sx.	Surface
10 5/8	8 5/8	24 & 28	4100	900 sx.	Surface
7 7/8	5 ½	15.5 & 17	10,750	750 sx.	Surface

(DV tool @ ± 6000

- The above casing program will be used to drill the Wolfcamp and any other productive formation. The mud system will be fresh water from surface to 500' and brine and brackish water from 500' to approximately 8600'. A low water loss mud system will be used in the pay interval from approximately 8600' to TD, 10,750'. The Wolfcamp will be selectively perforated according to electric logs.
- See attachment for BOP arrangement.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 2/3/84
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Donald J. Stinner Title Area Superintendent Date _____

Dale R. Crockett

(This Space for State Use)

AUG 3 1983

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

P23

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O.C.D.
MOBBS OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

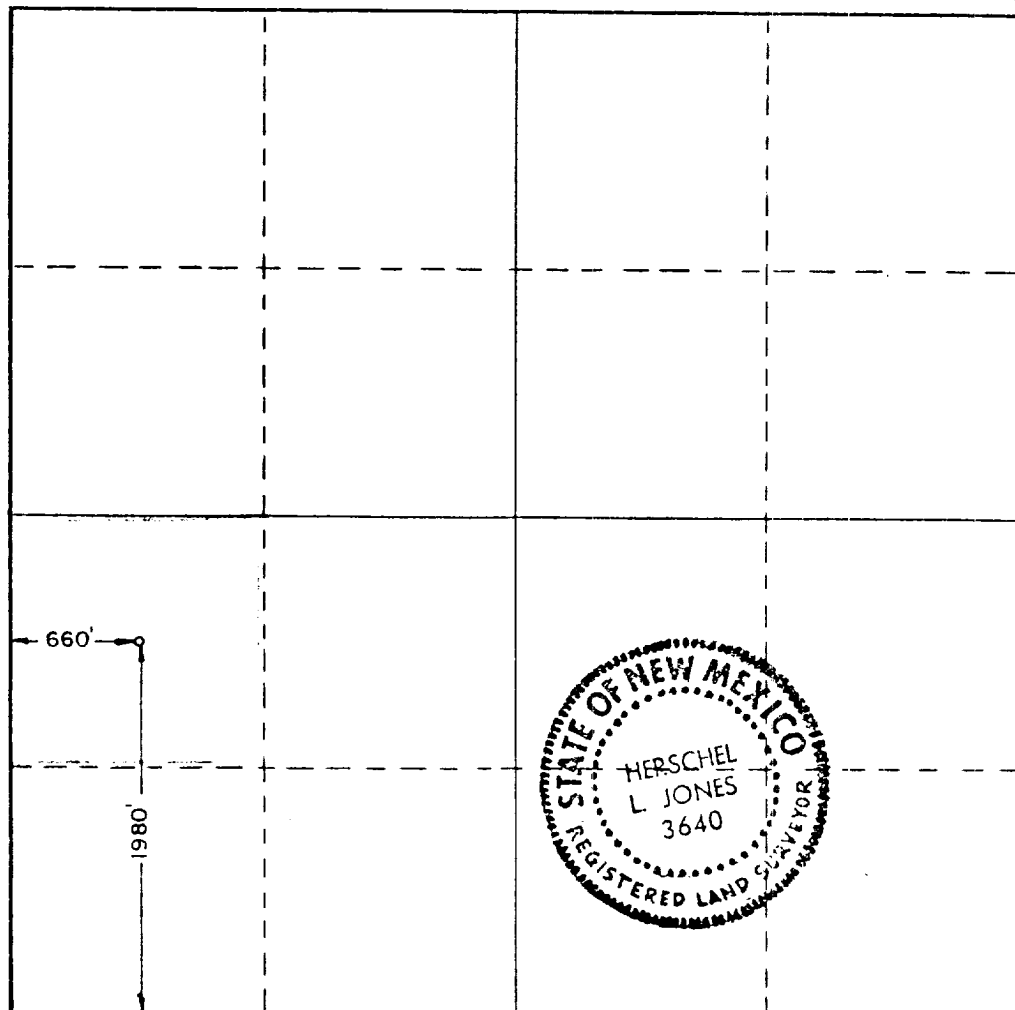
Operator GETTY OIL COMPANY			Lease SCHARB 10 STATE WELL No. 1		Well No. 1
Unit Letter L	Section 10	Township 19 South	Range 35 East	County Lea	
Actual Footage Location of Well: 1980 feet from the South line and 660 feet from the West line					
Ground Level Elev. 3122.1	Producing Formation Wolfcamp		Pool Scharb Wolfcamp		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Donald J. Steiner
Name

Area Engineer
Position

Getty Oil Co.
Company

7/29/83
Date

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

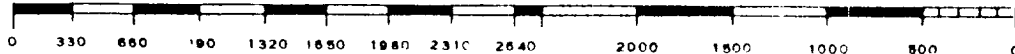
Date Surveyed

7/25/83

Registered Professional Engineer and/or Land Surveyor

Herschel L. Jones
Certificate No.

3640



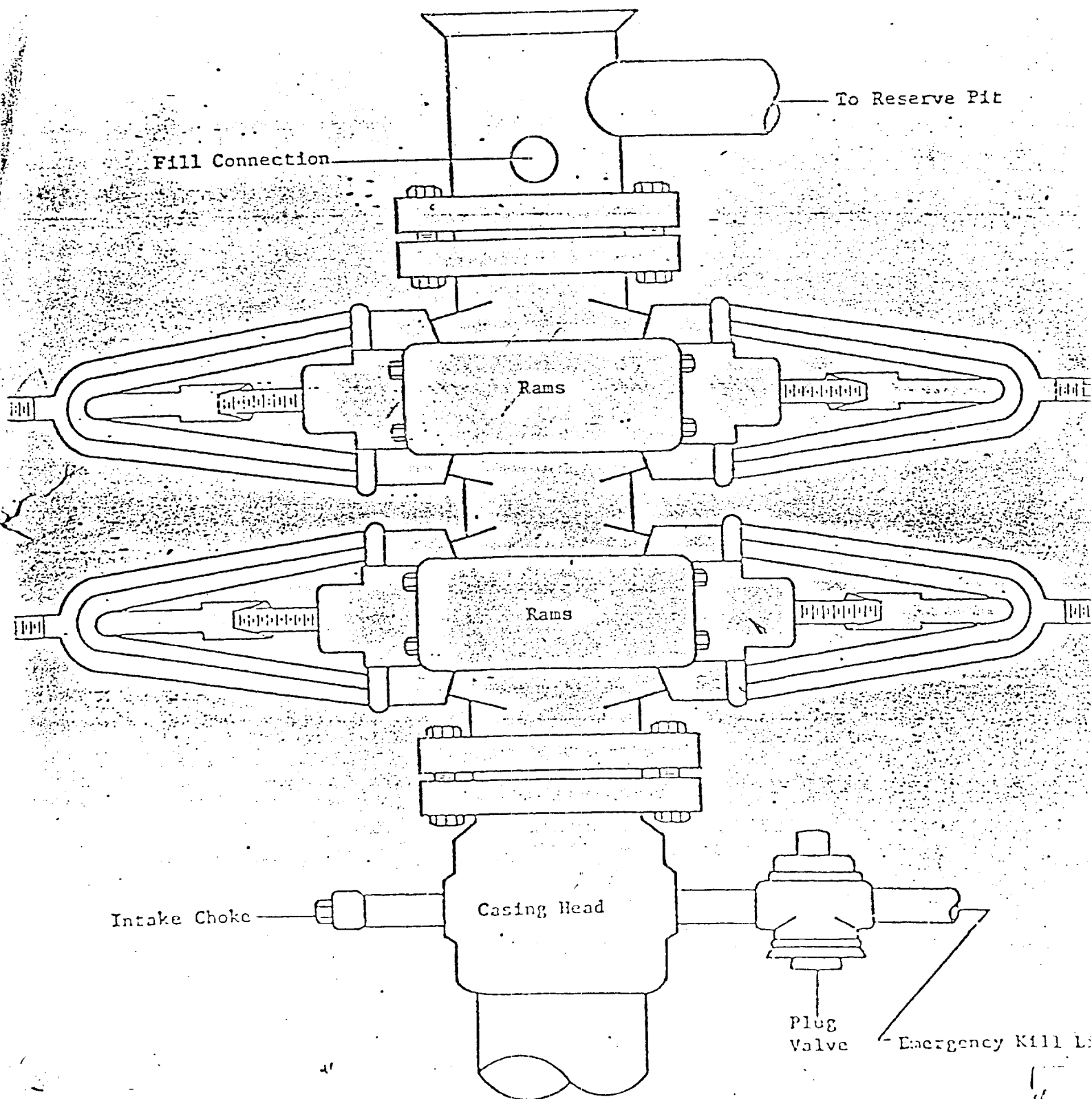


FIGURE I
GETTY OIL COMPANY

5000 PSI WORKING PRESSURE

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O.C.D.
HOBBS OFFICE

