

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-750

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- P&A	7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co.	8. Farm or Lease Name Vacuum State
3. Address of Operator P. O. Box 2009 / Amarillo, Texas 79189	9. Well No. 5
4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 19S RANGE 35E NMPM.	10. Field and Pool, or Wildcat Undes. Scharb-Wolfcamp
11. Elevation (Show whether DF, RT, GR, etc.) 3885.9' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work was done prior to decision to P&A:

- 1) Perforated 10,421' -- 10,574'; total of 50 holes, .50" entry, 1 JSPF. Acidized perfs with 6000 gal NE-FE HCl acid + 62 BS; 10,000 gal NE-FE HCl acid. Set CIBP at 10,375' with 35' cement on top.
- 2) Perforated 9403' -- 9496'; total of 29 holes, .50" entry, 1 JSPF. Acidized perfs with 9000 gal 20% Sta-Live acid w/additives + 20 BS. Set CIBP @ 9350' with 35' cement on top.
- 3) Perforated 8206' -- 8337'; total of 24 holes, .39" entry, 1 JSPF. Acidized perfs with 4500 gal 15% NE-FE acid + 48 BS.

Well was plugged as follows:

Set CIBP @ 8100' with 35' cement on top.
Set 25 sx cement plug from 8000' to 7900'.
Set 25 sx cement plug from 5904' to 5804'.
Set 25 sx cement plug from 4051' to 3951'.
Set 25 sx cement plug from 1895' to 1795'.
Set 25 sx cement plug from 528' to 428'.
Set 10 sx cement plug from 103' to surface.

Cut off 13 3/8" bradenhead.
Installed dry hole marker.

Well is P&A'd, 1700 hours, 11-15-83.

XC: NMOCD-H(O+2), CEN RCDS, ACCTG, MAT CONT, RES ENG, OPS(FILE), PARTNERS, MIDLAND, ROSWELL

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R.E. Morris</u>	TITLE <u>REGULATORY COORDINATOR</u>	DATE <u>11-18-83</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>OIL & GAS INSPECTOR</u>	DATE <u>NOV - 1983</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED
NOV 21 1983
G. J. P.
HOLDS OFFICE