.	HD. OF C. FIFE RECEIVED DISTRIBUTION DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OPERATOR PROBATION OFFICE Operator Mesa Petroleum Co. Address P. O. Box 2009 / Amari Reason(s) for filing (Check proper box) New Well Recomplation Change in Ownership If change of ownership give name	AUTHORIZATION TO TRAM	OR ALLOWABLE AND SPORT OIL AND NATURAL G Other (Please explain) 150 bbl test oil	
	and address of previous owner			· · · · · · · · · · · · · · · · · · ·
H.	DESCRIPTION OF WELL AND I Leose Name Vacuum State Location Unit Letter_E; 1980	5 West Scharb -	Wolfcamp State, XXXXX	LG 740
III.				n, Texas 77001
IV.	If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completio	Oll Well Gas Well	Is gas actually connected? Whe give commingling order number: New Well Workover Deepen X Total Depth	Piug Back Same Hes'v. Diif. Reit
	Date Specified 9-3-83 Elevations (DF, RKB, RT, GR, etc.) 3885.9 GR	Name of Producing Formation Wolfcamp	10,700' Tep Oll/Gas Pay 10,421'	Tubing Depth 9296' Depth Casing Shoe
	Perforation: 10,574'			10,699'
	ноце size 17 1/2" 11" 7 7/8"	TUBING, CASING, AND CASING & TUBING SIZE 13 3/8" 8 5/8" 5 1/2"	CEMENTING RECORD DEPTH SET 480' 3999' 10,699'	SACKS CEMENT 550 1200 600
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and mu				and must be equal to or exceed top al.
v	able for this dept.		pth or he for full 24 hours) Producing Method (Flow, pump, gas li	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	OII-BELS.	Water - Bbls.	Gas-MCF
	GAS WELL Actual Prod. Toot-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condenzate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
V	. CERTIFICATE OF COMPLIAN	CE .		ATION COMMISSION
• •	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED NOV 7 1983	
	(Siar Regulatory Coordin	ator	well, this form must be accompanied by a requirily of the a tests taken on the woll in accordance with NULE 111. All mentions of this form must be filled out completely for a	
	(Title) 11/3/83 (Dute)		shis on new and recompleted wells. Fill out only factions 1, 11, 111, and VI for changes of well name or number, or transporter, or other such change of com-	