

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1520

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Mobil Producing TX. & N.M. Inc. 3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046 4. Location of Well UNIT LETTER <u>K</u> <u>1880</u> FEET FROM THE <u>South</u> LINE AND <u>2000</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>17S</u> RANGE <u>34E.</u> NMPM.	7. Unit Agreement Name North Vacuum Abo Unit 8. Farm or Lease Name 9. Well No. 235 10. Field and Pool, or Wildcat Vacuum Abo, North
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12/10/83 Fin GIH w/ bit, circ on btm 2 hrs, POH w/ bit, ran BOT FS, 1 jt 5-1/2 17# N80 LT&C - 42', FC @ 8628, BOT landing col @ 8627, 37 jts 5-1/2 17# N80 LT&C - 1566', 74 jts 5-1/2 15.5# K55 ST&C - 2856', TOT type C mod LH w/ 6' tieback sleeve, TOL @ 4192 on 4-1/2 DP, circ on btm @ 8675 - 1 hr, HOWCO cmt liner @ 8674, 1' off btm w/ 1050x Class H cmt, 4% gel .9% Halad 9, 1/4# FC/x, 200x Class H cmt .9% Halad 9, 1/4# FC/x, PD @ 10:15 pm 12/10/83, POH w/ liner setting tool, LDDP.
- 12/29/83 Dr1 cmt out of 5-1/2 liner 4192-4195, fell thru, ran bit to 8598, press test 8-5/8 casing & 5-1/2 liner 8598-surf 1000/15 min/held ok.
- 12/30/83 DO cmt from 8598 to 8660 = PBTD, circ clean, press test 8-5/8 & 5-1/2 L to 1000 psi, 15 min, held ok, Dresser Titan displ annulus w/ 360 bbls 2% KCl wtr, pulled bit to 8615, Dresser Titan spot 100 gal 15% DINE Fe HCl acid from 8615 to 8515, POH w/bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paula A. Collins

TITLE Authorized Agent

DATE 1/9/84

ORIGINAL SIGNED BY EDDIE SEAY

APPROVED BY OIL & GAS INSPECTOR

TITLE

DATE JAN 16 1984

CONDITIONS OF APPROVAL, IF ANY: