

30-025-28315

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1520
7. Unit Agreement Name North Vacuum Abo Unit
8. Farm or Lease Name
9. Well No. 235
10. Field and Pool, or Wildcat North Vacuum Abo
12. County Lea
19. Proposed Depth 8700'
19A. Formation Abo
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 4007' GL
21A. Kind & Status Plug. Bond On File
21B. Drilling Contractor Unknown
22. Approx. Date Work will start As soon as possible

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Mobil Producing TX. & N.M. Inc.
3. Address of Operator 9 Greenway Plaza, Suite 2700, Houston, TX 77046
4. Location of Well UNIT LETTER K LOCATED 1880 FEET FROM THE South LINE AND 2000 FEET FROM THE West LINE OF SEC. 24 TWP. 17S RGE. 34E NMPM

12. County Lea

19. Proposed Depth 8700'	19A. Formation Abo	20. Rotary or C.T. Rotary
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PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48.0# H-40	0-400'	Circulate	Surface
12-1/4"	8-5/8"	28.0# S-80	0-5000'	Circulate	Surface
7-7/8"	5-1/2"	15.5# K-55	4800'-7300'	Circulate	Surface
		17.0# N-80	7300'-TD		

BLOWOUT PREVENTOR PROGRAM

Casing String	Equipment Size & API Series	No. & Type	Test Pressure PSI
Surface	13-5/8" x 3000#	1 MG & 1 PR	3000
		1 MG 2 PR & Rotary Head	5000

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 2/16/84
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed A.D. Bond A.D. Bond Title Regulatory Technician Supervisor Date August 10, 1983

(This is a State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG 16 1983

CONDITIONS OF APPROVAL, IF ANY:

**W MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-4-85

All distances must be from the outer boundaries of the Section.

Operator Mobil Producing TX. & N.M. Inc.			Lease North Vacuum Abo Unit		Well No. 235
Unit Letter K	Section 24	Township 17S	Range 34E	County Lea	
Actual Footage Location of Well:					
1880 feet from the South line and		2000 feet from the West line			
Ground Level Elev. 4007'	Producing Formation Abo	Pool Vacuum, North-Abo		Dedicated Acreage: (2 wells) 80 Acres	

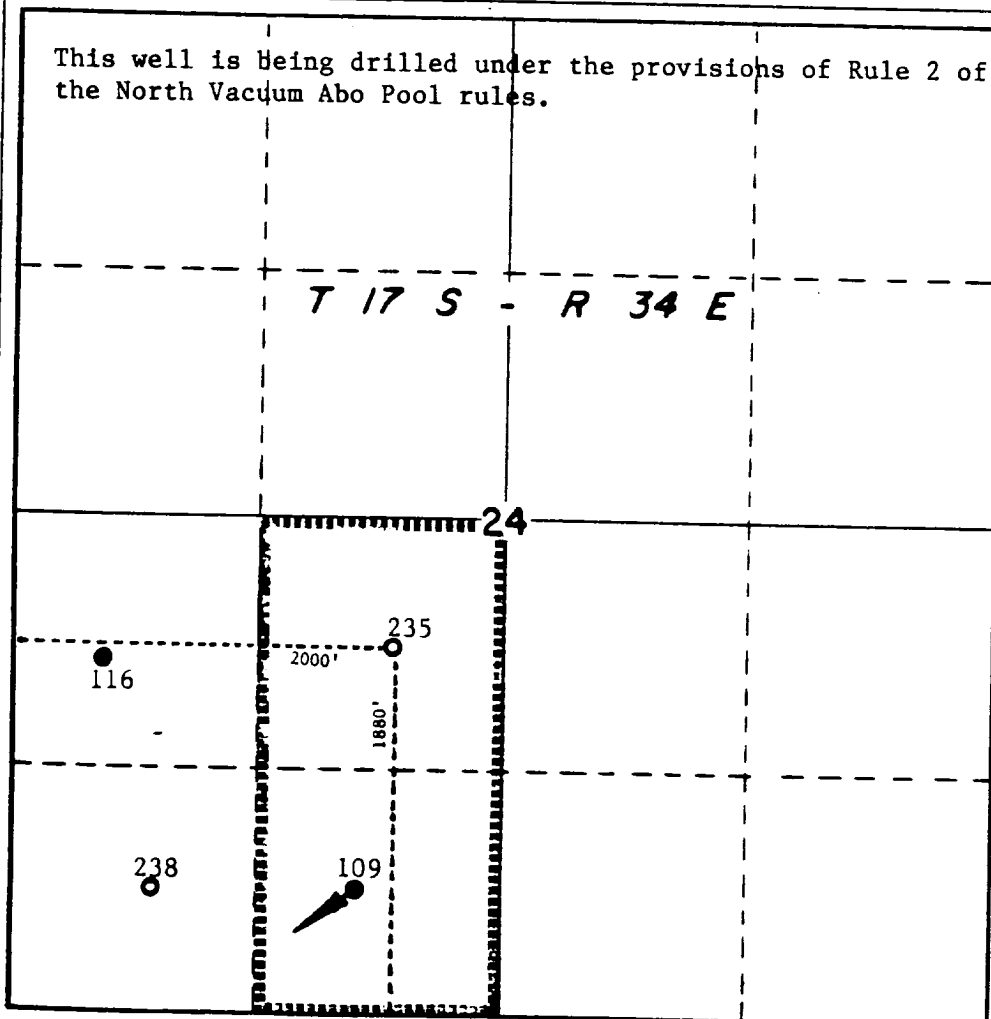
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

This well is being drilled under the provisions of Rule 2 of the North Vacuum Abo Pool rules.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

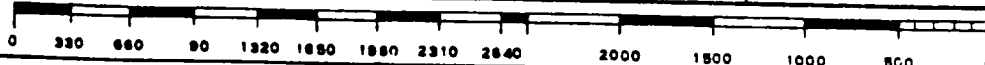
Name
A. D. Bond
Position **Regulatory Technician Supervisor**
Company **Mobil Producing TX. & N.M. Inc.**
Date
August 10, 1983

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

REGISTERED LAND SURVEYOR
NO. 5063
H. A. CARSON, JR.

Date Surveyed
Aug 3, 1983
Registered Professional Engineer and/or Land Surveyor
H.A. Carson, Jr.

Certificate No.
5063



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AUG 15 1983
O.E.D.
HO935 OFFICE