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Form C-105
Revised 10-83

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1520

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Test Agreement Name
North Vacuum Abo Unit
8. Farm or Lease Name

2. Name of Operator

Mobil Producing TX. & N.M. Inc.

3. Address of Operator

Nine Greenway Plaza, Suite 2700, Houston, Texas 77046

4. Location of Well

UNIT LETTER A LOCATED 530 FEET FROM THE North LINE AND 660 FEET FROM

THE East LINE OF SEC. 26 TWP. 17S RGE. 34E NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
10/22/83	11/12/83	12/24/83	4017 GR	4017 GR

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
8700	8645			0-8700	

24. Producing Interval(s), of this completion - Top, Bottom, Name

8425-8584 Abo

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run

Dual Spaced Neutron, Dual Induction Guard, Compensated Acoustic Velocity

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5 & 48#	405	17-1/2	400x C	
8-5/8	32#	4918	12-1/4	3825x C	
			7-7/8		

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2	4182	8699	1200x H		2-3/8	OPMA @ 8623	SN @ 8588

31. Perforation Record (Interval, size and number)

Perf w/1JSPF @ 8540-43; 8549-52; 8562-65; 8571-73; 8576-84 (24 holes)
Perf w/1JSPF @ 8425-30; 8460-62; 8482-91 (19 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8540-8584	Acidize w/4800 gals 15% DINE Fe HCl

3. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
12/24/83	2-1/2 x 1-3/4 x 20 pump	Producing
Date of Test	Hours Tested	Check Size
12/29/83	24 hours	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
4. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By	
Sold	T. J. Auld	

5. List of Attachments

C-104, record of inclination, logs

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Paula A. Collins

TITLE

Authorized Agent

DATE

1/30/84